

CONFIDENTIAL

6/1/83
13-9-27W KCC

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

State Geological Survey

WICHITA BRANCH

P!

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6041 EXPIRATION DATE June 30, 1983

OPERATOR Petroventures, Inc. API NO. 15-179-20,675

ADDRESS Suite 600, 4704 Harlan St. COUNTY Sheridan
Denver, CO 80121 FIELD

** CONTACT PERSON Judy Martine PROD. FORMATION Lansing Group
PHONE (303) 455-8822

PURCHASER Koch Oil Industries LEASE Breeden

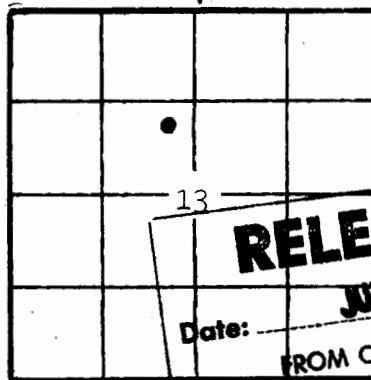
ADDRESS P. O. Box 2256 WELL NO. 3
Wichita, Kansas 67201 WELL LOCATION NE SE NW

DRILLING Dunne-Gardner Petroleum, Inc. #5426 1650 Ft. from north Line and
CONTRACTOR 2310 Ft. from west Line of
ADDRESS Suite 250, 200 W. Douglas the NW (Qtr.) SEC 13 TWP 9S RGE 27W.
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLC

13
RELEASED
Date: JUL 1 1984
FROM CONFIDENTIAL

TOTAL DEPTH 4,150' PBDT 3,958'

START DATE 3/25/83 DATE COMPLETED 6/1/83

ELEV: GR 2,695' DF KB 2,705

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 332' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gal. - 15% MCA		3912-3926	
250 gal. - 15% MCA		3874-3882	
250 gal. - 15% MCA		3875-3986	
250 gal. - 15% MCA		4018-4026	
Date of first production 6/1/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity	
RATE OF PRODUCTION PER 24 HOURS Oil 113 bbls.	Gas -0- MCF	Water % -0- bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) none		Perforations	

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroventures, Inc. LEASE Breeden

3 SEC.13 TWP.9S RGE.27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	1345	Stn Cr1 Anhy	2304 (+ 401)
Shale and lime	1345	2299	Base Stn Cr1	2338 (+ 367)
Anhydrite	2299	2335	Tpka	3602 (- 897)
Shale and lime	2335	3950	Heeb	3810 (-1105)
Lime	3950	4150	Tor	3832 (-1127)
Rotary total depth	4150		Lans	3850 (-1145)
			Base KC	4074 (-1369)
			TD	4151 (-1446)
DST #1 3898-3920 10-90-60-60, FP 58-58, 0 SIP 1195-0, HP 1771-1751, Recovered 360' clean oil, 30' HOCM, clocks stopped during test.				
DST #2 3861-3883 15-90-60-60, FP 95-169, 264-518, SIP 1216-1133, HP 2000-1926, Recovered 1230' gassy oil, 180' sl. MCO				
DST #3 3926-3950 15-90-30-120, FP 38-38, 48-48, SIP 68-56, HP 2069-2040, Recovered 3' sl. OCM				
DST #4 3949-3986 15-90-60-60, FP 77-87, 116-165, SIP 1337-1317, HP 2031-2098, Recovered 270' gassy oil, 30' HOCM				
DST #5 4003-4013 15-90-30-30, Misrun				
DST #6 4002-4013 15-90-30-30, FP 29-29, 38-38, SIP 48-38, HP 1867-1857, Recovered 20' oil cut mud				
DST #7 4008-4025 15-90-60-90, FP 127-286, 328- 730, SIP 1355-1302, HP 2097-2076, Recovered 1920' gassy oil, 30' heavily MCO				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20	332'	common	190	3%cc, 2%gel
production		5-1/2"	14	4,149'	common	127	10%salt, 12% salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3912-26
TUBING RECORD			2		3874-3882
Size	Setting depth	Packer set at	2		3975-3986
2-7/8"	3958'		2		4018-4026