

11/23/83

Ind

CONFIDENTIAL AFFIDAVIT OF COMPLETION FORM X ACO-1 WELL HISTORY **KCC**
State Geological Survey **13-9-27W**
WICHITA BRANCH DOCKET NO. NP

TYPE
SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 - EXPIRATION DATE 6/30/84

OPERATOR PETROVENTURES, INC. API NO. 15-179-20,711

ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Sheridan

Lakewood, CO 80228 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION _____
PHONE (303) 986-9560 Indicate if new pay. _____

PURCHASER _____ LEASE Breedon

ADDRESS _____ WELL NO. 7

DRILLING DUNNE-GARDNER PETROLEUM, INC. WELL LOCATION SE SE NW

CONTRACTOR _____ 2310Ft. from north Line and

ADDRESS Suite 250, 200 W. Douglas 2310Ft. from west Line of **(E)**
Wichita, KS 67202 the NW (Qtr.) SEC 13 TWP 9S RGE 27 (W)

PLUGGING Sun Oilwell Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS Box 169 KCC
Great Bend, KS 67530 KGS _____

TOTAL DEPTH 4,500' PBTD _____ SWD/REP _____

SPUD DATE 11/11/83 DATE COMPLETED 11/23/83 PLG. _____

ELEV: GR 2707 DF _____ KB 2716 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. **RELEASED**

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
Date: **DEC 1 1984**

Amount of surface pipe set and cemented 306' DV Tool Used? none FROM CONFIDENTIAL

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, **(Dry)** Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO OPERATOR PETROVENTURES, INC. LEASE NAME Breeden SEC 13 TWP 9S RGE 27 (W) ~~(E)~~
WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Sand and shale 0 669</p> <p>Shale and lime 669 2321</p> <p>Anhydrite 2321 2355</p> <p>Lime and shale 2355 4500</p> <p>Rotary total depth 4500</p>			<p>Stn Cr1 2318 (+ 398)</p> <p>B/Stn Cr1 2352 (+ 364)</p> <p>Topeka 3622 (- 906)</p> <p>Oread 3794 (-1078)</p> <p>Heebner 3835 (-1119)</p> <p>Toronto 3858 (-1142)</p> <p>Lansing 3876 (-1160)</p> <p>KC 3930 (-1214)</p> <p>BKC 4098 (-1382)</p> <p>Miss 4416 (700)</p> <p>LTD 4500 (-1784)</p>	
<p>DST #1 3856-80 60-120-60-120, Recovered 125' water, FP 8-41, 41-58, SIP 1208-1200, HH 1853-1844</p> <p>DST #2 3928-3950 30-90-30-60, Rec. 30' slightly oil cut mud, FP 25-33, 33-33, SIP 720-663, HH 1922-1922</p> <p>DST #3 3977 -4015 30-90-30-60, Rec. 65' muddy water w/oil spots, FP 25-49, 49-66, SIP 1256-1223, HH 1979-1963</p> <p>DST #4 misrun</p> <p>DST #5 3602-3628 30-90-30-60, Rec. 5' mud, FP 8-17, 17-17; SIP 1070-856, HH 1788-1772</p> <p>DST #6 3883-3920 30-90-60-120, Rec. 660' muddy salt water, FP 4-169, 182-322, SIP 914-914, HH 1976-2024</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	306'	common	200	3%cc, 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			