

69113

Side TWO OPERATOR PETROVENTURES, INC. LEASE NAME Breeden SEC 13 TWP 9S RGE 27 (EX) (W) WELL NO 8

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Sand and shale Sand Anhydrite Lime and shale DST #1 4010-4032 misrun DST #2 4012-4034 misrun			Stone Corral	2280 (+ 401)	
			Topeka	3582 (- 901)	
			Heebner	3795 (-1114)	
			Toronto	3816 (-1135)	
			Lansing	3834 (-1153)	
		0	1895	BKC	4056 (-1375)
		1895	2280	LTD	4102 (-1421)
	2280	2316			
	2316	4100			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% mud acid	4018-4030
250 gal. 15% mud acid; 1000 gal. 15% HCL	3959-3968
500 gal. 15% mud acid; 1000 gal. 15% NE acid	3860-3864

Date of first production 2/3/84	Producing method (Flowing, pumping, gas lift, etc.) pump	Gravity
Estimated Production-I.P. 60 bbls.	Gas -0- MCF	Water % 13 bbls.
Disposition of gas (vented, used on lease or sold) none	Perforations	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	298'	common	220	3%cc, 2%gel
production		5 1/2"	14#	4099	common	125	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	22gm	4018-30
TUBING RECORD			4	22gm	3959-3968
Size	Setting depth	Packer set at	4	22gm	3860-38'
2-7/8"	4048				