

2/15/84  
KCC  
13-9-27W-81  
Compt.

TYPE

AFFIDAVIT OF COMPLETION FORM \* ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/85

OPERATOR PETROVENTURES, INC. API NO. 15-179-20,728

ADDRESS 165 S. Union Rd., Suite 670 COUNTY Sheridan

Lakewood, CO 80228 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Judy Martine PROD. FORMATION \_\_\_\_\_  
PHONE (303) 986-9560 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Breeden

ADDRESS \_\_\_\_\_ WELL NO. 12

DRILLING WILDCAT DRILLING COMPANY 2310 Ft. from south Line and

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 1650 Ft. from east Line of (E)  
Wichita, KS 67202 the SE (Qtr.) SEC 13 TWP 9S RGE 27 (W).

PLUGGING Allied Cementing Co., Inc. (Office Use Only)  
CONTRACTOR ADDRESS Box 31, 332 W. Wichita KCC \_\_\_\_\_  
Russell, KS 67665 KGS

TOTAL DEPTH 4,150' PBD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 2/5/84 DATE COMPLETED 2/15/84 PLG. \_\_\_\_\_

ELEV: GR 2707 DF \_\_\_\_\_ KB 2717 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT (Office Use Only)


**RELEASED**  
Date: MAR 1 1985  
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 292' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Petroventures, Inc. LEASE NAME Breeden

SEC 13 TWP 9S RGE 27 (W)

WELL NO 12

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Sand and shale                      Lime and shale                      Rotary total depth</p>	0 2847 4150	2847 4150	SC Anhy B/SC Top Oread Heeb Tor Lans BKC LTD	2316 (+ 401) 2351 (+ 366) 3624 (- 907) 3793 (-1076) 3833 (-1116) 3853 (-1136) 3872 (-1155) 4098 (-1381) 4151 (-1434)
DST #1 3923-3950, 30-60-60-60, Rec. 547' Sl ocm water, FP 63-127, 170-287, SIP 1205-1121, HH 2067-2058				
DST #2 3880-3913, 15-60-45-90, Rec. 1089' muddy salt water, IF 106, FF 287-510, SIP 1268-1253, HH 1993-1987,				
DST #3 4055-4094, 15-60-60-90, Rec. 145' muddy water, FP 31-36, 36-74, SIP 1300-1268, HH 2667-2060				
DST #4 3975-4014, 15-60-30-60, Rec. 15' drilling mud, FP 21-21, 32-32, SIP 1205-1205, HH 2046-2018				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	292'	common	220	3%cc, 2%gel

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Pecker set at