

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #9883.....
 Name ...Sharon Resources.....
 Address ...7100 E. Bellevue Avenue.....
 Suite 201.....
 City/State/Zip ..Englewood..Colo..80111..

Purchaser.....Inland Crude.....

Operator Contact Person ...Charles B. Davis....
 Phone ...(303) 595-9111.....

Contractor: License #6033.....
 NameMurfin Drilling.....

Wellsite Geologist...Robert Elder.....
 Phone.....(913) 625-4266.....

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.....1-14-85.....1-20-85.....1-30-85.....
 Spud Date Date Reached TD Completion Date
4157.....4096.....
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 344 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....2280.....feet depth to.....surface.....325SX cmt

API NO. 15-.....179-20,795.....

County.....Sheridan.....

..NE. ..NW. Sec.15. Twp.9S..Rge.27.. ☐ East ☒ West

....4940.. Ft North from Southeast Corner of Section
4210.. Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

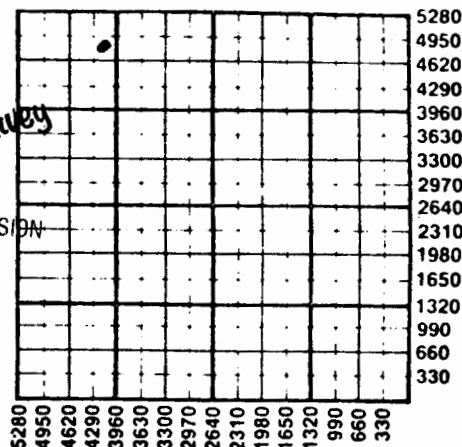
Lease Name.....POPP.....Well #1.....

Field Name.....

Producing Formation.....Toronto.....

Elevation: Ground.....2710.....KB..2715.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title.....President..... Date ..2/20/85..

Subscribed and sworn to before me this 20th day of February, 1985....

Notary Public.....

J6 Beth McFadden

Date Commission Expires..June 20, 1988.....

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Operator Name Sharon Resources Lease Name Popp Well #...1.....

Sec....15.... Twp....9S.... Rge....27.... ☐ East
☒ West County..... Sheridan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☒ Sample

DST #1 3824 - 3864 Toronto
 IF 30 ISI 60 FF 60 FSI 90
 IFP 61,138 FFP 202,340 ISIP 1174 FSIP 1163
 IHP 1920 FHP 1913

Recovered: 360' slightly mud cut oil (90% oil & 10% mud)
 60' Slightly oil & mud cut water
 466' Salt water

Name	Top SAMPLE	Bottom EL LOG
Anhydrite	2304	2300
Topeka	3595	3592
Heebner	3829	3824
Toronto	3852	3848
Lansing	3874	3870
Base Kansas City	4101	4097
Total Depth	4160	4157

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	...12.1/4..	...8.5/8.....	...23#.....	...344... 60/40PQZ	...250... 3% CaCl	...	...
...Production...	...7.7/8..	...5.1/2.....	...14#.....	...4147... Class.A.	...175... 10% Salt	...	75% CFR-2.25%

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....2.....	...3848-3850... Toronto	...250 gal. - 7.1/2% HCL INS... Acid	3848-50

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8	3906			

Date of First Production	Producing Method
	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	MCF	13-16 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

3848 - 50