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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Midco Exploration, Inc. API NO. 15-179-20,655

ADDRESS 2625 Butterfield Rd. COUNTY Sheridan

Oakbrook, IL 60521 FIELD _____

** CONTACT PERSON Harvey Gough PROD. FORMATION _____
PHONE 262-1146

PURCHASER _____ LEASE HAFFNER

ADDRESS _____ WELL NO. 1

WELL LOCATION NW SW NW

DRILLING Abercrombie Drilling, Inc. _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 801 Union Center _____
Wichita, KS 67202 the NW (Qtr.) SEC 19 TWP 9S RGE 27W.

PLUGGING Abercrombie Drilling, Inc. _____

CONTRACTOR _____

ADDRESS 801 Union Center _____

Wichita, KS 67202 _____

TOTAL DEPTH 4160' PBTD _____

SPUD DATE 6/18/82 DATE COMPLETED 6/25/82

ELEV: GR _____ DF _____ KB _____

FILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 272.81' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

09132

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Midco Exploration, INCREASE HAFFNER

SEC. 19 TWP. 9S RGE 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			E-LOG	TOPS
Top Soil, Sand & Shale	0	281		
Sand & Shale	281	1325	Topeka	3642-881
Shale & Sand	1325	2235	Queen Hill	3743-982
Shale	2235	2361	Heebner	3853-1092
Anhydrite	2361	2394	Toronto	3876-1115
Shale	2394	3375	Lansing	3892-1131
Shale & Lime	3375	3900	BKC	4123-1362
Lime	3900	4160	LTD	4160-1362
Rotary Total Depth	4160			
<p>DST #1 3859-3900, 30-60-60-60. Weak blow, rec 125' fluid, 30' oil specked muddy wtr. IFP 46-58#, ISIP 598#, FFP 69-92#, FSIP 553#. Temp. 125°</p> <p>DST #2 3911-3930, 30-60-60-60. Weak to good blow in 5 min. Rec 305' fluid 120' GIP 5' mud cut oil, 60' hy oil cut mdy wtr., 60' sll oil cut mdy wtr., 60' wtr. IFP 35-58#, ISIP 1123#, FFP 69-104#, FSIP 1078#. Temp 126°.</p> <p>DST #3 3937-3950, 30-30-30-30. Weak blow dies in 20" Rec 10' oil speck mud. IFP 12-12#, ISIP 23# FFP 12-12#, FSIP 23#, temp 120°.</p> <p>DST #4 3952-3972, 30-60-60-30 Strong blow, rec 800' sw. IFP 69-277#, ISIP 1272#, FFP 323-357# FSIP 1260#.</p> <p>DST #5 3973-3985, 30-30-30-30. Weak blow 25" on 1st opening. No blow on 2nd opening. Rec 15' mud IFP 81-92#, ISIP 461#, FFP 35-35# FSIP 46#, temp 122°.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	279'	Common	220	27 gel, 37 c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at