

SIDE ONE State Geological Survey STATEMENT OF COMPLETION FORM

(REV) ACO-1

19-9-27W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-179-20,611

ADDRESS 200 W. Douglas, Suite 300

COUNTY Sheridan

Wichita, KS 67202

FIELD Ochs

**CONTACT PERSON Mr. Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE HAFFNER

PURCHASER N/A

WELL NO. "A" #1

ADDRESS N/A

WELL LOCATION

DRILLING Murfin, Rig #21

2310 Ft. from FNL Line and

CONTRACTOR

990 Ft. from FWL Line of

ADDRESS 617 Union Center Bldg.

the 19 SEC. 9S TWP. 27W RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS Same

KCC
KGS
(Office
Use)

TOTAL DEPTH 4157' PBDT 3900'

SPUD DATE 7-24-81 DATE COMPLETED 1-28-82

ELEV: GR 2755' DF 2759' KB 2760'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATN~~) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1000 gals 15% NEA w/clay stab & surfactant	3930-38'
Dumped 300 gals 15% NEA w/cia-sta & loaded hole w/formation wtr.	3920-22'
Dumped 300 gals 15% NEA w/cia-sta.	3886-90'

Date of first production P & A Producing method (flowing, pumping, gas lift, etc.) P & A Gravity N/A

RATE OF PRODUCTION PER 24 HOURS ON N/A Gas N/A Water N/A % N/A Gas-oil ratio N/A bbbls. MCF bbbls. CFPS

Disposition of gas (vented, used on lease or sold) P & A

Perforations 3886-3938'

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Stone Corral	2360	+400		
Herington	2739	+ 21		
Ft. Riley	2836	-76		
Florence	2872	-112		
Wreford	3006	-246		
Cottonwood	3178	-418		
Neva	3224	-464		
Red Eagle	3286	-526		
Tarkio	3506	-746		
Elmont	3547	-787		
Howard	3588	-828		
Topeka	3642	-882		
Deer Creek	3676	-936		
Heebner	3851	-1091		
Toronto	3872	-1112		
Lansing "A"	3884	-1124		
BKC	4116	-1356		
RTD	4157			
LTD	4158			
PBD	3900			
Ran O.H. Logs				
Ran 7 DST's. See Attachment				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

BOTH

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12¼	8-5/8	23#	555'		400/sxs	P.D.
		4-1/2	10.5#	4156'		175/sxs	lite + 100 sxs thix-
						otropic	

LINER RECORD			PERFORATION RECORD		
Top, ft. N/A	Bottom, ft. N/A	Secks cement N/A	Shots per ft. 2 JSPF (16 h)	Size & type	Depth interval 3930'-38'
TUBING RECORD			4 JSPF (8 h)		3920-22'
Size N/A	Setting depth N/A	Pecker set at N/A	2 JSPF (9 h)		3886-90'

WELL LOG

State Geological Survey
WICHITA BRANCH

COMPANY Texas Oil & Gas Corp.

FARM Haffner "A"

NO. 1

RIG. NO. 21

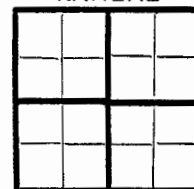
TOTAL DEPTH 4157

COMM. 7-24-81

COMP. 8-4-81

SEC. 19 T. 9S R. 27W
LOC. 2310' FNL & 990' FWL

COUNTY Sheridan
KANSAS



CONTRACTOR Murfin Drilling Company

CASING

20	10	
15	8 - 5/8" @ 555' w/300 sx 60-40 Pozmix, 3% CC, 2% Gel	ELEVATION 2755 GR
12	6	
13	5	

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay	240
Shale	565
Sand & Shale	1995
Shale	2359
Anhydrite	2520
Lime & Shale	3605
Lime	3620
Lime & Shale	3665
Lime	3845
Lime & Shale	3879
Lime	3893
Lime & Shale	3939
Lime RTD	4157

HAFFNER "A" #1

19-9-27w

DST #1, 2908-3024' (Wreford) w/results as follows:

IFP/30"=259-503#, strong blow.

ISIP/60"=966#

FFP/45"=597-809#, strong blow

FSIP/90"=1006#

Rec: 1781' SW

DST #2, 3541-3620' (Elmont/Howard) w/results as follows:

IFP/30"=104-125#, strong blow

ISIP/60"=1099#

FFP/45"=187-239#, strong blow

FSIP/90"=1099#

Rec: 34' OCM

DST #3, 3856-79' (Toronto) w/results as follows:

IFP/30"=62-62#, weak blow

ISIP/60"=695#

FFP/45"=83-83#, weak blow

FSIP/90"=613#

Rec: 77' OCM

DST #4, 3884-93' (Lansing A) w/results as follows:

IFP/30"=52-52#, weak to fair blow

ISIP/60"=685#

FFP/45"=72-72#, weak Blow

FSIP/90"=685#

Rec: 130' OCWM

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DST #5, 3906-33' (Lansing B) w/results as follows:

IFP/30"=52-31#, weak to fair blow

ISIP/60"=1120#

FFP/45"=41-41#, no blow

FSIP/90"=1120#

Rec: 8' OCM

DST #6, 3927-39' (Lansing D) w/results as follows:

IFP/30"=62-62#, fair to strong blow.

ISIP/60"=1171#

FFP/45"=104-114#, strong blow

FSIP/90"=1120#

Rec: 496' GIP + 217' oil + 62' MCO

DST #7, 3944-58' (Lansing E) w/results as follows:

IFP/30"=104-145#, strong blow

ISIP/60"=1275#

FFP/228-312#, strong blow

FSIP/90"=125#

Rec: 806' SW