

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

**CONTACT PERSON

PHONE

PURCHASER

ADDRESS

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4150' PBD

SPUD DATE 2/16/82 DATE COMPLETED 2/21/82

ELEV: GR 2696' DF 2699' KB 2701'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 274.51' DV Tool Used?

API NO. 15-179-10,640

COUNTY Sheridan

FIELD

PROD. FORMATION

LEASE GANO

WELL NO. 1

WELL LOCATION NE NW SE

2310' Ft. from South Line and

1650' Ft. from East Line of

the SE/4 SEC.35 TWP.9S RGE.27W

WELL PLAT

		35	

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

MAR 22 1982

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE GANO LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF February, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

35-9-27w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAMPLE TOPS:				
Sand & Shale	0	283	Anhydrite	2311' (+ 390)
Shale	283	1822	B/Anhydrite	2346' (+ 355)
Sand & Shale	1822	2310	Heebner	3859' (-1158)
Anhydrite	2310	2346	Lansing	3898' (-1197)
Shale	2346	3600	B/KC	4126' (-1425)
Shale & Lime	3600	3810		
Lime	3810	4150		
Rotary Total Depth		4150		
ELEC. LOG TOPS:				
			Anhydrite	2312' (+ 389)
			B/Anhyd.	2346' (+ 355)
			Heebner	3856' (-1155)
			Toronto	3875' (-1174)
			Lansing	3906' (-1205)
			B/KC	4124' (-1423)
			LTD	4150'
			RTD	4150'

State Geological Survey
MICHIGAN BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	281'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD