

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

15-179-20524

**WICHITA BRANCH  
KANSAS DRILLERS LOG**

API No. 15 — 179 — 20,524  
County Number

S. 3 T. 9 R. 28 <sup>N</sup>/<sub>W</sub>  
 Loc. SE NW NW 990' FNL & 990' FWL  
 County Sheridan

Operator  
Texas Oil & Gas Corp.

Address  
300 - 200 West Douglas Wichita, Kansas 67202

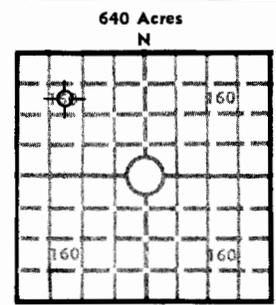
Well No. #1 Lease Name Farber Estate

Footage Location  
990 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor John O. Farmer, Inc. Geologist High Plains Consulting, Ltd.

Spud Date 11-07-78 Total Depth 4380' P.B.T.D. N/A

Date Completed 11-18-78 Oil Purchaser N/A



Elev.: Gr. 2653'  
 DF \_\_\_\_\_ KB 2658'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	260'	Common	200	2% Gel, 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
<b>TUBING RECORD</b>			N/A	N/A	N/A
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	N/A

**INITIAL PRODUCTION**

Date of first production N/A		Producing method (flowing, pumping, gas lift, etc.) N/A			
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil N/A	Gas bbls. N/A	Water MCF N/A	Gas-oil ratio bbls. N/A	CFPB
Disposition of gas (vented, used on lease or sold) N/A			Producing interval (s) N/A		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Farber Estate	Dry Hole
S <u>3</u> T <u>9S</u> R <u>28W</u> E W		

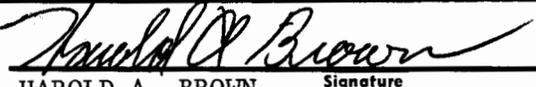
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral	2289	+369		
Herrington	2672	-14		
Cottonwood	3096	-438		
Topeka	3546	-888		
Heebner	3758	-1100		
Toronto	3780	-1122		
Lansing/Kansas City	3796	-1138		
Plattsburg	3825	-1167		
Drum	3952	-1294		
Dennis	3968	-1310		
Swope	3991	-1333		
Hertha	4015	-1357		
Mississippi	4335	-1677		
TD	4380	-1722		
DST #1, 3767-92', (Tor/Stanton) w/results as follows: IFP/30": 52-52#, weak blow; ISIP/60": 1130#; FFP/45": 52-52#, weak blow; FSIP/90": 1120#; Rec 10' SOCM.				
DST #2, 3812-40', (Plattsburg) w/results as follows: IFP/30" 42-42#, weak blow; ISIP/60": 1265#; FFP/45": 52-52#, fair blow; FSIP/90": 1255#; Rec 10' mud w/few specks oil.				
DST #3, 3922-70', (Drum/Dennis) w/results as follows: IFP/30": 72-42#, weak blow; ISIP/60": 1079#; FFP/45": 62-62#, weak blow; FSIP/90": 799#; Rec 10' SOCM.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	HAROLD A. BROWN District Geologist
	Signature Title
	November 29, 1978 Date

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