

Ind 3/4/85
KCS
3-12-86
8-9-28W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4022
Name Vincent J. Duncan
Address 2300 South Tower
600 17th Street
City/State/Zip Denver, CO 80202

Purchaser N/A

Operator Contact Person Paul J. Cella
Phone (303) 623-4158

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Richard Hall
Phone (303) 980-9707

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name N/A
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/04/84 12/10/84 12/12/84
Spud Date Date Reached TD Completion Date
4240' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from 0 feet depth to 262 w/ 195 SX cmt

API NO. 15-179-20-777
County Sheridan
C SW SE Sec 8 Twp 9 Rge 28 East West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

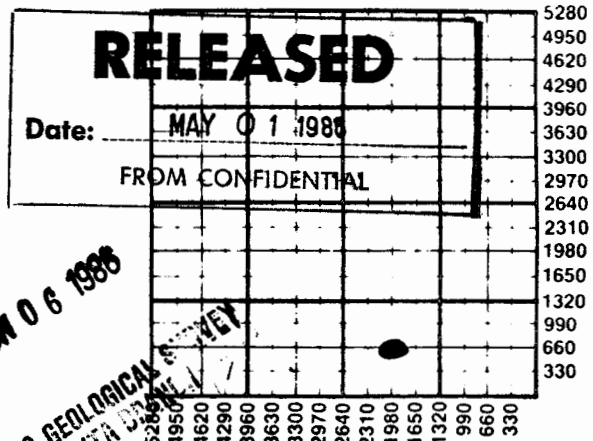
Lease Name Mosier Well # 8-1

Field Name

Producing Formation

Elevation: Ground 2819' KB 2824'

Section Plat



MAY 06 1986
KANSAS GEOLOGICAL SURVEY
WICHITA OFFICE

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

69187

SIDE TWO

Operator Name Vincent J. Duncan Lease Name Mosier Well # 8-1
 Sec. 8 Twp. 9 Rge. 28 County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

SEE ATTACHED GEOLOGIC REPORT

Name	Top	Bottom
Anhydrite	2482'	
Topeka	3702'	
Heebner	3916'	
Toronto	3938'	
Lansing	3952'	
Base/Kansas City	4188'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		262	60/40 Poz	195	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

CONFIDENTIAL
WELL LOG

Hand

COMPANY Vincent J. Duncan
600 17th St., Suite 2300 South
Denver, Co 80202

FARM MOSIER **NO.** 8-1

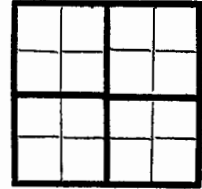
SEC. 8 **T.** 9S **R.** 28W
LOC. C SW SE

RIG. NO. 7

TOTAL DEPTH 4240'

COMM. 12-4-84 **COMP.** 12-12-84

COUNTY Sheridan
KANSAS



CONTRACTOR Murfin Drilling Company
250 N. Water, Suite 300
Wichita, KS 67202

CASING

20 10

15 8 -5/8" csg set @ 262' w/195 sx 60-40

12 6 Pozmix, 3% CC.

13 5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Released

Clay & Sand	97'
Shale	262'
Shale & Sand	2448'
Anhydrite	2482'
Sand & Shale	2635'
Shale	3120'
Shale & Lime	3360'
Shale	3760'
Shale & Lime	3990'
Lime	4025'
Lime & Shale	(RTD) 4240'

RECEIVED
STATE CORPORATION COMMISSION
MAR 04 1985
CONSERVATION DIVISION
Wichita, Kansas

JUN 06 1985
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH