

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5005
name Sunburst Exploration Company, Inc.,
address 112 Corporate Place, 125 N. Emporia
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Ronald L. Irion
Phone (316) 262-3041

Contractor: license # 5651
name Mallard Drilling

Wellsite Geologist Beth Fuhr
Phone (316) 263-2243

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-25-84 5-1-84 7-5-84

Spud Date Date Reached TD Completion Date

4110 4067

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 309 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated

feet depth to w/ SX cmt

wire line log received

API NO. 15 - 179-20,742 12-9-28

County Sheridan

125' S of NW NW SW Sec 12 Twp 9 S Rge 28 East West

4825 Ft North from Southeast Corner of Section
4925 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

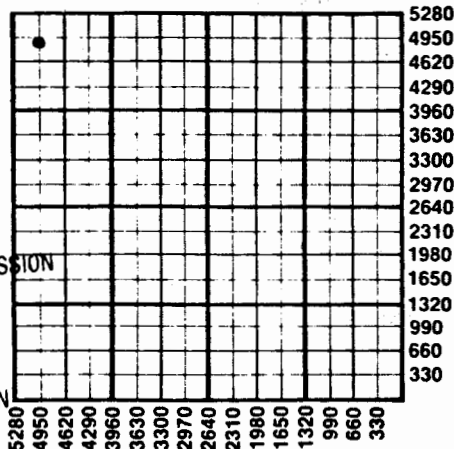
Lease Name Lindenman Well# 2

Field Name Solomon Fork

Producing Formation Lansing-Kansas City

Elevation: Ground 2705 KB 2713

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JUL 17 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with rarely abandoned wells.

Operator Name Sunburst Explo. Co., Inc. Lease Name Lindenman Well# 2 SEC 12 TWP. 9S RGE. 28☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample
 Cased hole log

Name	Top	Bottom
Anhydrite	2332	(+ 381)
B/Anhdrite	2365	(+ 348)
Heebner	3802	(-1089)
Lansing	3841	(-1128)
B/Kansas City	4075	(-)*
RTD	4110	(-1397)*

*sample tops

DST No. 1 3796-3898
 Misrun, anchor plugged

DST No. 2 3981-4075
 20" 30" 10" 20"
 Rec. 190' Muddy water
 IFP 101-111# FFP 111-111#
 ISIP 121# FSIP -

DST No. 3 3798-3920 (straddle)
 20" 45" 40" 60"
 Rec. 120' OCW (5% oil)
 120' Oil spkd wtr
 580' Wtr
 IFP 70-192# FFP 263-334#
 ISIP 1101# FSIP 1111#

TUBING RECORD size <u>2 3/8"</u> set at <u>3975</u> packer at		Liner Run ☐ Yes ☒ No	
Date of First Production <u>7-5-84</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil <u>15</u> Bbls	Gas <u>MCF</u>	Water <u>85</u> Bbls Gas-Oil Ratio <u>CFPB</u>

Disposition of gas: ☐ vented ☐ open hole ☒ perforation ☐ sold ☐ other (specify) PRODUCTION INTERVAL
 LKC 4013-4038 OA

CASING RECORD ☐ new ☐ used							type and percent additives
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface	12 1/4"	8 5/8"	20#	309	Common	200 Sx	3% c.c., 2% gels
Production	7 7/8"	4 1/2"	10.5#	4109	Common	70 Sx & 49 Sx Bcc1	A7
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4035-4038			4/2000 gal. 15% MCA w/24 bbls			4038 to
8	4013-4016			KCL wtr + 46 bbls wtr. treated			4013
				w/1000 gal. 15% MCA w/ Servisol			
				additive w/1000 gal. 3% KCL wtr			