

15-9-28W 71

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. _____

SIDE ONE

WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-179-20,703

ADDRESS 217 East William COUNTY Sheridan

Wichita, Kansas 67202-4005 FIELD _____

** CONTACT PERSON Jim Devlin PROD. FORMATION _____

PHONE 316-262-2502 _____ Indicate if new pay.

PURCHASER None Dry Hole LEASE Kennedy

ADDRESS _____ WELL NO. 1

WELL LOCATION NE SE NW

DRILLING CONTRACTOR White and Ellis Drilling, Inc. 1650 Ft. from North Line and

ADDRESS 401 East Douglas, Suite 500 2310 Ft. from West Line of (E)
Wichita, Kansas 67202-3484 the NW(Qtr.) SEC 15 TWP 9 RGE 28 (W).

PLUGGING CONTRACTOR White and Ellis Drilling, Inc.

ADDRESS 401 East Douglas, Suite 500

Wichita, Kansas 67202-3484

TOTAL DEPTH 4200 PBTD _____

SPUD DATE 9-30-83 DATE COMPLETED 10-7-83

ELEV: GR 2805 DF 2807 KB 2810

DRILLED WITH (~~K&B~~) (ROTARY) (~~K&B~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 278 DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

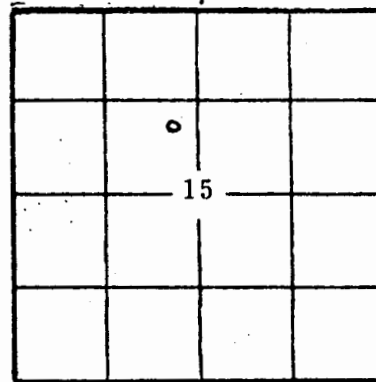
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT



(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

Side TWO
 OPERATOR Viking Resources LEASE NAME Kennedy SEC 15 TWP 9 RGE 28 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

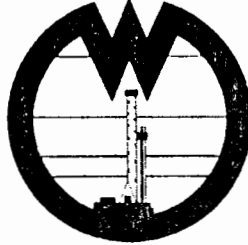
Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
			<u>SAMPLE</u>	
			Anhydrite	2434 (+376)
			B. Anhydrite	2467 (+343)
			Heebner	3906 (-1096)
			Toronto	3928 (-1118)
			Lansing	3942 (-1132)
			RTD	4200 (-1390)
			<u>ELECTRIC LOG</u>	
			Anhydrite	2432 (+378)
			Heebner	3915 (-1105)
			Toronto	3937 (-1112)
			Lansing	3950 (-1140)
			BKC	4186 (-1376)
			LTD	4206 (-1396)
<p>DST #1, 3938-4001, 30-30-60-60, Slid tool, Weak Blow, Rec. 375' Watery Mud with slight show oil, IBHP: 1188#, FBHP: 1174#, IFP: 181/181#, FFP: 181/219#, BHT: 120°</p>				
<p>DST #2, 4004-4036, 30-30-30-30, Strong Blow, Rec. 2460' Salt Water, IBHP: 1365#, FBHP: 1365#, IFP: 582/887#, FFP: 887/1193#</p>				
<p>DST #3, 4102-4146, 30-30-30-30, Weak Blow for 30 min., Rec. 10' Mud, IBHP: 811#, FBHP: 582#, IFP: 57/66#, FFP: 66/66#, BHT: 118°</p>				
<p>All DST intervals adjusted to fit Electric Log measurements.</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or <u>XXX</u> (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	286	Common	180	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at



State Geological Survey
WICHITA BRANCH

15-9-28W

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Viking Resources 217 E. William Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Kennedy Well No. #1

Sec. 15 T. 9S R. 28W Spot NE SE NW

County Sheridan State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 286' with 180 sx. 2%gel

Production: _____ @ _____ with _____ sx. 3%cc

Type Well: D & A Total Depth 4200'

Drilling Commenced 9-30-83 Drilling Completed 10-7-83

Formation	From	To	Tops
Cellar	0	7	Anhydrite 2434
Sandy Shale	7	1665	
Shale, Lime	1665	2467	
Lime, Shale	2467	4072	
Lime	4072	4200	