

15-9-28 W

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name Walter A. Ohmart, Jr. Lease Name Kennedy Well # 1-15

Sec. 15 Twp. 9S Rge. 28 ☐ East ☒ West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2443	
Topeka	3715	
Heebner	3932	
Toronto	3954	
Lansing "A"	3968	
✓ "E & F"	4040	
✓ "K"	4169	

Base Kansas City 4209

Great Guns to send log directly to you.

DST 4025-54

30 min preflow 60 min shut in

60 min flow 120 min shut in

Recovered 1316' salt water, no show oil or gas

IHP 2060 FHP 1997

IFP 115-261 FFP 376-617

ISIP 1070 FSIP 1070

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	12 1/2	8 5/8	20	276	60-40 pos	200	2% gel 3% cc
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PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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