

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE 6-30-83

OPERATOR John O. Farmer, Inc. API NO. 15-179-20,668

ADDRESS P.O. Box 352 COUNTY Sheridan
Russell, KS 67665 FIELD Hoxie

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Howard
PHONE (913) 483-3144

PURCHASER Koch Oil Company LEASE Hoxie Waterflood

ADDRESS P.O. Box 2256 WELL NO. Tract 3, Well 5
Wichita, KS 67201 WELL LOCATION N/2 N/2 NE

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and
CONTRACTOR P.O. Box 352 1320 Ft. from the west Line of
ADDRESS Russell, KS 67665 the NE/4(Qtr.) SEC 1 TWP 9S RGE 29W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3665' PBTD _____

SPUD DATE 11-18-82 DATE COMPLETED 11-24-82

ELEV: GR 2777' DF 2780' KB 2782'

DRILLED WITH ~~(WABBLE)~~ (ROTARY) ~~(WABBLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CD-118140.

Amount of surface pipe set and cemented 302' DV Tool Used? yes.

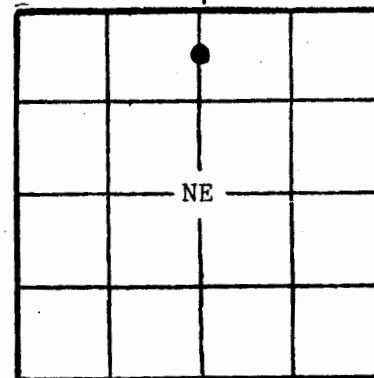
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1000 gal. 28% NE		3610-14	
1000 gal. 28% NE		3540-46	
Date of first production <u>12-22-82</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	
Rate of production per 24 hours <u>70</u> bbls.		Gas <u>Nil</u> MCF	
Disposition of gas (vented, used on lease or sold)		Water <u>10</u> %	
		Gas-oil ratio <u>CFPS</u>	
		Perforations <u>3540-3614 OA</u>	

WELL PLAT

(Office Use Only)



KCC _____
KGS ☒
SWD/REP _____
PLG. _____

69340

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Hoxie Waterflood SEC. 1 TWP. 9S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3519-50 Tool open 45-45-45-45 - fair blow Rec: 110' oil 80' muddy oil 120' oil cut mud 60' mud IFP: 59-99 FFP: 109-149 BHP: 408-398 DST #2 3579-3615 Tool open 45-45-45-45 - weak blow Rec: 85' oil cut mud IFP: 19-28 FFP: 29-29 BHP: 249-239 Shale & Sand Sand & Shale Red Bed Anhydrite Shale & Shells Shale Shale & Lime Lime Lime & Shale Lime			Anhydrite Howard Topeka T.D.	<u>Log Tops</u> 2392 (+390) 3539 (-757) 3641 (-859) 3667 (-885)
	308	1600		
	1600	2190		
	2190	2389		
	2389	2429		
	2429	2495		
	2495	2770		
	2770	3140		
	3140	3260		
	3260	3470		
	3470	3665		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	308'	Common	190	
Production	7-7/8"	5-1/2"	14#	3665'	50-50 Pozmic	150	10% Salt
		D.V. topl set @		2410'	Halco Light	475	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 SPF	SSB 2-Jets	3610-14
Size 2-1/2"	Setting depth 3628'	Packer set at ---	4 SPF	SSB 2-Jets	3540-46