

WH7-F014 ✓ Graham

KANSAS

30

9S

22W

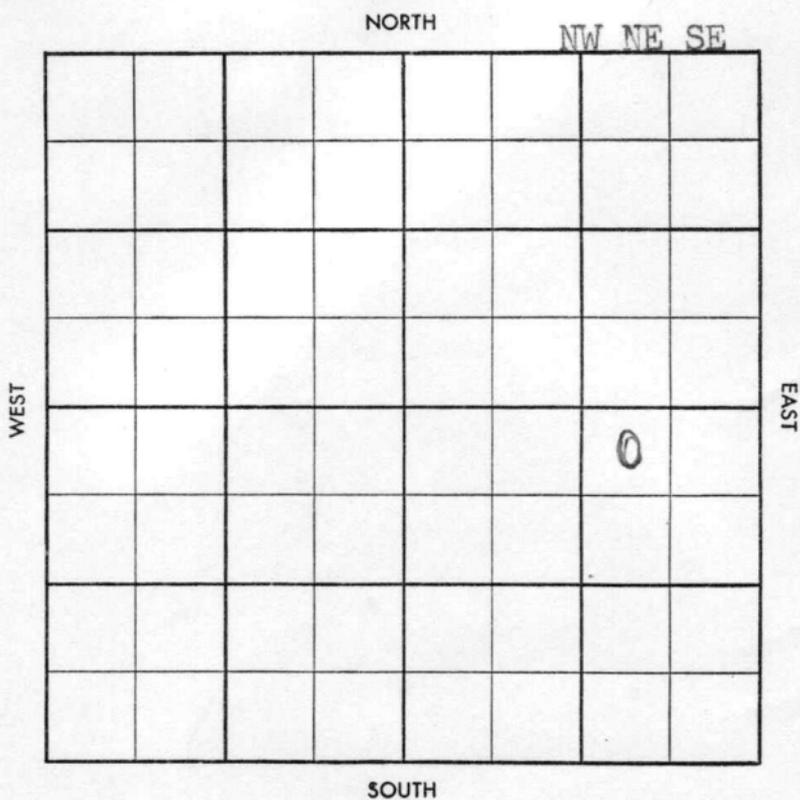
SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_

#1 Manbaugh "C"

WELL NO. \_\_\_\_\_

Petroleum Inc.

COMPANY \_\_\_\_\_

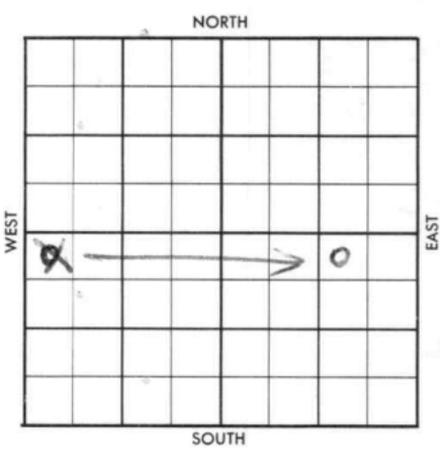


WELL NO. # 1 Manaugh "C" FARM

COMPANY Petroleum Inc.  
Ben Bonner, Jr.

CONTRACTOR Garvey tools #3  
Wildcat

\_\_\_\_\_ FT. FROM N. LINE  
 \_\_\_\_\_ FT. FROM S. LINE  
 \_\_\_\_\_ FT. FROM E. LINE  
 \_\_\_\_\_ FT. FROM W. LINE



~~NW NW SW~~  
NW NE SE

SDX-FO (S-12268)

1957 ELEVATION 7' DF 2399' KB 2394' GL REPORT (WH7-F011) ✓

Base Kansas City formation appx 3800'  
 To be commenced by Dec. 5, 1957  
 To be completed by Jan. 5, 1958  
 (See copy FO Agrt 10-28-57)

11/20 New pages made for above agrt 11-19-57 making certain changes as follows:  
 Location changed to: 30-9S-22W  
 NW NE SE of Section  
 (See new pages 1,4,5, & new page for Exhibit "A")

12/2 Moving in. (Card-Petr. Inc.)  
 12/3 Spud 12-2-57  
 Set 8-5/8" surf. csg. @254 w/225 sks. cement. WOC. (Card-Petr. Inc.)

12/4 Drlg. 1963' (FR Tkt)  
 Anhydrite 1930' (Card-Petr. Inc.)

12/6 Drlg. 3066' "  
 12/7 Topeka 3394', Heebner 3616',  
 Toronto 3637', Lansing 3652'  
 DST #1, 3656-3720, open 1 hr, fair-good blow, rec 480' muddy SW. IFP 180#  
 FFP 440#. BHP 1240#. SI 20"  
 Drlg. @ 3765' (Card-Petr. Inc.)

**OVER**

1957  
12/10

~~XXXXXXXXXXXX~~

DST #2, 3728-3800, open 1 hr, rec  
145' mud. IFP 0# FFP 0#. BHP 0#  
SI 20"

DST #3, 3805-30', open 1 hr rec 60'  
mud, IFP 0# FFP 0#. BHP 700#  
SI 20".

Drlg. ahead from 3830' (Card-Petr.Inc)

12/11

DST #4, 3806-36, open 1 hr, rec  
55' mud. FP 0-0#. BHP 700# 20"

DST #5, 3807-81, pkr failure.

DST #6, 3788-3881' open 1 hr rec  
15' heavy oil specked mud, 60'  
sli OCM. FP 0-0#. BHP 360# 20"

B/KC 3872

Drlg. ahead from 3881' "

12/12

DST 3788-3881', open 1 hr rec 15'  
heavy Oil specked mud, 60' sli  
OCM, IFP 0#. FFP 0#. BHP 360# in  
20". B KC 3872

Drlg. @4007' "

12/13

B/KC 3872', Marmaton 3958', Arb. 4076'  
RTD 4107' D & A

Log tops: Topeka 3397', Heebner 3618'  
Toronto 3640', Lansing 3654',  
Marmaton 3902', Arbuckle 4076'

RTD 4108' by Log (Card-Petroleum Inc.)

12/20

Received copy Schl. Laterolog Survey.  
Given to S.A.Shannon Wichita District  
Division Geologist.

**ABANDONED**

1/3/58 (Advised Contract Section- D & A) ✓



CO. Union ELEV. 2370  
SEC. 30 TWP. 9 RGE. 22W

DEC 18 57  
ABANDONED

COMPANY Petroleum Inc. NO. 1

FARM Manbaugh "C" SMC - FO  
LOC. NW NE SE (WH7-FO14)

Red Line  
→


GEOL. \_\_\_\_\_  
CONTR. Garvey tools #3  
POOL W.C.  
SPUD 12/3/57  
8" @ 251, w/255, 1.00  
DEC 11 57 X Anh 1930  
TP 3394 H 3616  
TR. 3637 Lsg 3652  
DST. 3656 - 3720  
60" rec 480' MSW

FP 180 - 440 BHP 1240/20"  
DST 3728 - 3800 60" 145' M  
BHP 0<sup>2</sup> DST 3805 - 30 60"  
60' M BHP 700  $\phi$  ahead  
X DST 3806 - 36 op 60" rec  
55' M FPO BHP 700  $\phi$  20" DST  
3788 - 3981 op 60" rec 15'  
HO specked M 60' 50cm BHP  
360/20" BKC 3972 M 3rm  
Cherty Li 3958  $\phi$  40.25

Arb 4076 TD 4107

DBA

Lug top TP 3397 Hb 3619  
TR 3640 Lsg 3654 Mar 3902  
Arb 4076 LTD 4108

-4677

LSE.  
NO.  
SEC.  
TWP.  
RGE.