

2-9-31 W
15-193-20,032

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15 - Docket #90,441-C C-15,805

County Thomas

XXXX

C SE SE Sec 2 Twp 9S Rge 31W West
(location)

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

DESCRIPTION OF WELL AND LEASE

Operator: license # 5144
name Mull Drilling Company, Inc.
address P.O. Box 2758,
City/State Zip Wichita, Kansas 67201

Lease Name SWART SWDW Well# #1

Operator Contact Person Patricia Ungleich
Phone 264-6366

Field Name Schwartz Confirmation

Producing Formation Cedar Hills

Contractor: license #
name Rains & Willimason

Elevation: Ground 2947' KB 2952'

Wellsite Geologist NA
Phone

PURCHASER

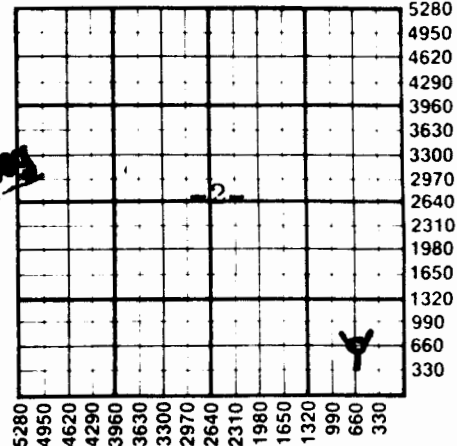
Determine Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Other (Core, Water Supply etc.)
Noncommercial

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

OCT 07 1988
State Geological Survey
WICHITA BRANCH

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/20/70 8/27/70 8/27/70
Spud Date Date Reached TD Completion Date

4210' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 288' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

69495

SIDE TWO.

Operator Name Mull Drilling Lease Name SWART Well# #1 SEC 2 TWP. 9S RGE. 31

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Cedar Hills	2297	to 2358

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			Started injection		
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) ... P&A ... SWDW ...

PRODUCTION INTERVAL
 ... Cedar Hills ...

Dually Completed.
 Commingled

CASING RECORD							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	288'	cmmn	225 sx	
Production	7-7/8"	4-1/2"	15#	2706'	cmmn	700 sx	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1 SPF	2624-2644 Runneymede		
1 SPF	2297-2358 Cedar Hills	250 gal MA	
	Plug @ 2579'		