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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name MAREXCO
Address 10403 W. Colfax Ave. #680
City/State/Zip Lakewood, CO 80215

Purchaser.....

Operator Contact Person Stephen W. Marden
Phone 303-237-5716

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Stephen W. Marden
Phone (303) 237-5716

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-18-85 12-30-85 12-31-85
Spud Date Date Reached TD Completion Date
4650
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-15-193-20,383
County Thomas
NE SE Sec. 2 Twp. 9 Rge. 31 East
..... West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

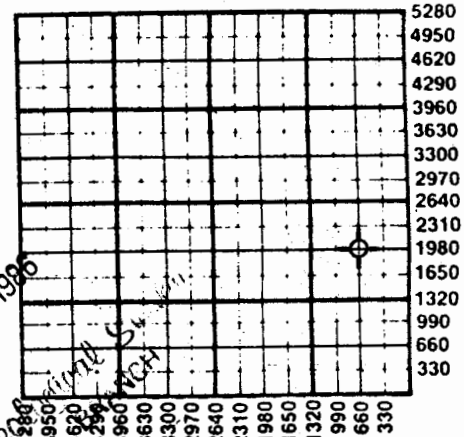
Lease Name Swart Well # 1-2

Field Name Schwartz

Producing Formation.....

Elevation: Ground 2952 KB 2957

Section Plat



FEB 03 1986
State Geologist
WICHITA

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

69496

SIDE TWO

Operator Name MAREXCO Lease Name Swart Well # 1-2

Sec. 2 Twp. 9 Rge. 31 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

0' to 1774' Sand & Shale
1774' to 2567' Shale
2567' to 2600' Anhydrite
2600' to 3215' Shale
3215' to 4045' Shale & Lime
4045' to 4230' Lime
4230' to 4319' Lime & Shale
4319' to 4495' Lime
4495' to 4590' Lime & Shale
4590' to 4650' Lime R.T.D.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner Shale, Toronto Limestone, Lansing, Stark Shale, Base of K.C., Marmaton, Pawnee, Fort Scott, Cherokee Shale.

DST #1 (4018-4045)

45-60-45-90

Rec. 35' Sli GCM

IHP 2021# FHP 1993#

IFP 54-47# FFP 62-51#

ISIP 779# FSIP 754#

DST #2 (4045-4064)

30-60-30-90

Rec. 72' wtry mud w/ oil specks; 702'

IHP 2049#; FHP 2014#; IFP 103-346#; FFP 380-548

ISIP 1311#; FSIP 1309#

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD

Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity.