CONFIDENTIAL

COPY

FORM MUST BE TYPED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None
Oil: None

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator:
Well Name:
Comp. Date ____ Old Total Depth

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

4/5/97 Spud Date | 4/12/97 Date Reached TD | 4/13/97 Completion Date

API NO. 15- 193-20,662
County Thomas
Spot Location: 6'N & 6'W of ____ E
C NW SE NW Sec. 3 Twp. 9s Rge. 31 X W
3636 Feet from (S) N (circle one) Line of Section
3636 Feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name SCHMIDT "B" Well # 1-3
Field Name Wildcat
Producing Formation None
Elevation: Ground 2995' KB 3004'
Total Depth 4711' PBTD None
Amount of Surface Pipe Set and Cemented at 319' Feet
Multiple Stage Cementing Collar Used? ____ Yes X No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan DAA 1-2-98
(Data must be collected from the Reserve Pit)
Chloride content 1,000 ppm Fluid volume 1240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License Lo.
____ Quarter Sec. Twp. S Rng. E/W
County Docket No.

RELEASED
SEP 20 1999
FROM CONFIDENTIAL
MAY 30
CONFIDENTIAL
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 1997
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireling Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B Reinhardt
Title Brent B. Reinhardt, Regulatory Geologist Date 5/30/97

Subscribed and sworn to before me this 30th day of May 19 97

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-2000

K.C C OFFICE USE ONLY
F Y Letter of Confidentiality Attached
C Y Wireline Log Received
C Y Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

69498

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name SCHMIDT "B" Well # 1-3

Sec. 3 Twp. 9s Rge. 31 ☐ East ☒ West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open snd closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E. Logs Run: Log Tech

Dual Induction Log, Borehole Compenssated Sonic Log, Dual

Compenssated Porosity Log, Microresistivity Log, Geological

Report

See Attached DST Reports: None

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

See Attached Log Tops:

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	24#	319'	Common	190	2%Gel, 3%CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD Size: None Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.: None: D&A

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit AC0-18)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval: D&A