

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629
Name: Brito Oil Company, Inc.
Address 120 S. Market, Suite 300
Wichita, KS 67202
City/State/Zip _____
Purchaser: NCRA
Operator Contact Person: Raul F. Brito
Phone (316) 263-8787
Contractor: Name: White & Ellis Drilling, Inc.
License: 5420
Wellsite Geologist: Thomas Funk

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

5.30.96 6.10.96 7.4.96
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20650000County Thomas115' E/2 - NE - NE Sec. 5 Twp. 9S Rge. 31W ☒

775' FNL Feet from S (circle one) Line of Section

330' FEL Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
☒ NE, SE, NW or SW (circle one)

Lease Name CARR Well # 1-5Field Name WildcatProducing Formation Lansing + TorontoElevation: Ground 3024 KS 3029Total Depth 4750 PSTD _____Amount of Surface Pipe Set and Cemented at 349 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set Port Collar @ 2640' FeetIf Alternate II completion, cement circulated from 2640'feet depth to surface w/ 450 sx cnt.

Drilling Fluid Management Plan ALT 2 JH 12-16-96
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 1100 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite _____

RELEASED

Operator Name _____

Lease Name MAR 23 1998 License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

FROM CONFIDENTIAL
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Raul F. Brito, President Date 9/17/96

Subscribed and sworn to before me this 17th day of September
19 96

Notary Public Betty M. AbbottDate, Commission Expires January 22, 1999

NOTARY PUBLIC
STATE OF KANSAS

My Appt. Exp 1-22-99

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NEPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

MAILED
SEP 18 1996
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

SIDE TWO

69502

Operator Name Brito Oil Company, Inc.Lease Name CarrWell # I-5Sec. 5 Twp. 9S Rge. 31W☐ EastCounty Thomas☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Dual Ind., Neutron/Density,
Sonic

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

See attachment sheet

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	28#	349	60/40 Pozmix	185	2%gel, 4%
Production	7 7/8	5 1/2"	15.5#	4736'	ASC	200	6% cal seal 10% salt, 7#/sk gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	4262	common-A	50	(Squeeze)
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3/ft.	4298-4304, 4176-4180	250 gal 15% INS	4340
4/ft.	3986-3990		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
127 jts	2 3/8	4136			
Date of First, Resumed Production, SWD or Inj.	7-5-96	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 hours	Oil 130 Bbls.	Gas -0- Mcf	Water trace Bbls.	Gas-Oil Ratio	Gravity 36

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____