TYPE

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ACO-1 WELL HISTORY Compt.

24-95-31W NW NW SE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X V Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

	TION DATE 11-84 Yearly
OPERATOR Edna M. Schonthaler	API NO. 15-193-20-280
ADDRESS Box 71	COUNTY Thomas
Zurich, Kansas 67676	FIELD Wildcat
** CONTACT PERSON Edna Schonthaler	PROD. FORMATION D&A
PHONE <sub>913-737-5965</sub>	A STATE OF THE STA
PURCHASER	LEASE Ray Beckman
ADDRESS	WELL NO. 1
	WELL LOCATION NW SE
DRILLINGMurfin Drilling Company	
CONTRACTOR ADDRESS 250 N. Water, Suit300, Wichita, Kar	as $2310$ Ft. from E Line of (E)
	the SE (Qtr.) SEC 24 TWP9S RGE 31 W (W).
PLUGGING	WELL PLAT (Office
CONTRACTOR	Use Only)
ADDRESS Murfin Drilling Co.	
250 N. Water, Suit 300 Wichita, Kau	
TOTAL DEPTH_4630 PBTD4630	SWD/REP PLG
SPUD DATE 10-7-83 DATE COMPLETED 10-14	4-83 24 NGPA
ELEV: GR 2955 DF 2957 KB 2960	
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS	S
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL USED TO DISPOSE OF WATER FROM THIS LEASE	BEING
Amount of surface pipe set and cemented 280	ft DV Tool Used? No .
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO Dry, Disposal, Injection, Temporarily Aba	O: (Circle ONE) - Oi), Shut-in Gas, Gas, andoned. If OWWO, indicate type of re-

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

## AFFIDAVIT

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Edna M. Schonthaler , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

OPERATOR<sub>Edna M. Schonthaler</sub>

LEASE Ray Beckman

SEC. 24 TWP.9S RGE. 31W (W)

24-95-31W NW NW SE ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological	Survey			
Soil & Sand & Clay	o <b>ʻ</b>	210′		
Sand	210'	220'		
Shale	220'	291'	·	9
Sand & Shale	291'	2545'		
Anhydrite	2545'	2579'		
Shale	2579'	2955'		
Shale & Lime (RTD)	2955'	4630'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated none----well drilled, plugged and abandoned none 1100 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity none: none none Gas-oil ratio Estimated % Production -I.P. MCF Disposition of gas (vented, used on lease or sold) Perforations

Purpose of string	Size hole drilled	Size casing set	Weight the/ft	Setting death	Type cement	Socks	Type and percent
rarpose or string		(in O.D.)		3511111	Type cement	-	edditives
Surface	12-1/4"	8-5/8	20	280	Common	220	2% ge1
						6	3% cc.
	+	<del>                                     </del>	<del> </del>			<del>†</del>	+

LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
none				ļ <u>.</u>			
none	TUBING RECOI	RD					
Size	Setting depth	Packer set at					
					1		