

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

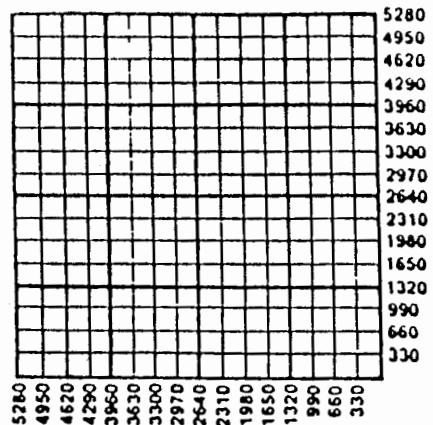
Operator: License # 3372
Name: Morrison/Dixon Oil Operations, Inc.
Address 100 N. Main
Suite 801
City/State/Zip Wichita, KS 67202
Purchaser: None
Operator Contact Person: Michael W. Dixon
Phone (316) 264-9632
Contractor: Name: Murfin Drilling Company
License: 6033
Wellsite Geologist: Micheal W. Dixon

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
04-04-90 04-10-90 04-11-90
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,512
County Thomas
W/2 SE SE Sec. 32 Twp. 9S Rge. 31 East West
660 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Ostmeyer "A" Well # 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 3046 KB 3051
Total Depth 4700' PBDT none



Amount of Surface Pipe Set and Cemented at 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Jack E. Goss, Agent for Operator Date 4-19-90
Subscribed and sworn to before me this 19th day of April, 1990.
Notary Public Melanie Rau
Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Morrison/Dixon Oil Operations Lease Name Ostmeyer "A" Well # 1
 Inc. East West
 County Thomas
 Sec. 32 Twp. 9S Rge. 31

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>2616</td><td>+435</td></tr> <tr><td>B/An</td><td>2646</td><td>+405</td></tr> <tr><td>Heebner</td><td>4050</td><td>-999</td></tr> <tr><td>Lansing</td><td>4092</td><td>-1041</td></tr> <tr><td>Muncie Creek</td><td>4217</td><td>-1166</td></tr> <tr><td>Stark</td><td>4300</td><td>-1249</td></tr> <tr><td>Pawnee</td><td>4490</td><td>-1439</td></tr> <tr><td>Ft. Scott</td><td>4552</td><td>-1501</td></tr> <tr><td>Cherokee</td><td>4582</td><td>-1531</td></tr> <tr><td>Mississippi</td><td>4665</td><td>-1614</td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2616	+435	B/An	2646	+405	Heebner	4050	-999	Lansing	4092	-1041	Muncie Creek	4217	-1166	Stark	4300	-1249	Pawnee	4490	-1439	Ft. Scott	4552	-1501	Cherokee	4582	-1531	Mississippi	4665	-1614
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
DST #1 4246-4336: 30-30-30-30 Rec. 60' Mud w/few spks. oil IFP 74-74# FFP 74-74# ISIP 1301# FSIP 1285#																																			
DST #2 4330-66: 15-15-15-15, Rec. 5' Mud IFP 31-31# FFP 31-31# ISIP 31# FSIP 31#																																			

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	267'	60/40 Poz	170	2% gel, 3% dc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: vented sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Conningled Other (Specify) _____

Production Interval _____