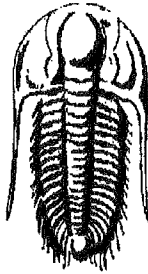


15-193-20736

20-9s-32w

IND



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company**

PO Box 104
Wichita KS 67201

ATTN: Paul Gunzelman

20 9S 32W Thomas KS
Steinle #1-20

20-9s-32w
Steinle 1-20

Start Date: 2008.04.20 @ 13:26:08

End Date: 2008.04.20 @ 21:29:08

Job Ticket #: 29251 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Brito Oil Company

Steinle #1-20

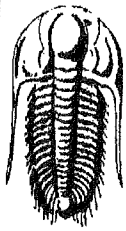
20 9S 32W Thomas KS

DST # 1

KC "J & K"

2008.04.20

CONFIDENTIAL
NIG 10 2008
KCC



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Company
PO Box 104
Wichita KS 67201
ATTN: Paul Gunzelman

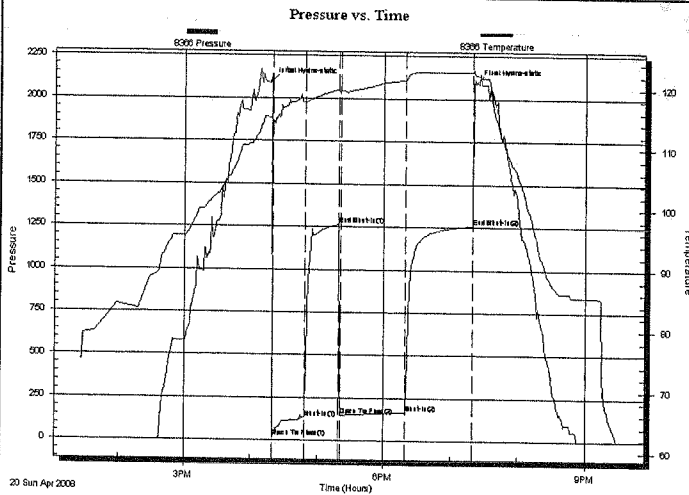
Steinle #1-20
20 9S 32W Thomas KS
Job Ticket: 29251 DST#: 1
Test Start: 2008.04.20 @ 13:26:08

GENERAL INFORMATION:

Formation: **KC "J & K"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:19:38
Time Test Ended: 21:29:08
Interval: **4278.00 ft (KB) To 4347.00 ft (KB) (TVD)**
Total Depth: 4347.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: James Winder
Unit No: 36
Reference Elevations: 3108.00 ft (KB)
3103.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8366 Inside
Press@RunDepth: 167.38 psig @ 4279.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.04.20 End Date: 2008.04.20 Last Calib.: 2008.04.20
Start Time: 13:26:13 End Time: 21:29:07 Time On Btm: 2008.04.20 @ 16:18:08
Time Off Btm: 2008.04.20 @ 19:23:08

TEST COMMENT: IF Strong surging blow BOB in 26 min. hole took 50' + of mud
ISI Bled off no blow back hole took 30' + of mud
FF Fair blow built to 6" hole took 50' + of mud
FSI Bled off no blow back



PRESSURE SUMMARY

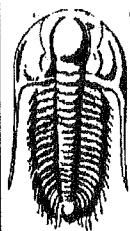
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2093.87	115.19	Initial Hydro-static
2	17.05	114.43	Open To Flow (1)
31	134.54	117.60	Shut-In (1)
61	1261.74	119.82	End Shut-In (1)
63	149.44	119.56	Open To Flow (2)
121	167.38	121.40	Shut-In (2)
182	1257.44	122.85	End Shut-In (2)
185	2092.97	122.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	WCM 62%M 38%W	0.37
235.00	Mw /very faint trace of Oil	2.34
0.00	RW = .409 @ 67.2 deg F	0.00
0.00	Chlorides = 24000 ppm	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

ATTN: Paul Gunzelman

Job Ticket: 29251

DST#: 1

Test Start: 2008.04.20 @ 13:26:08

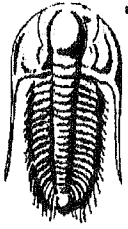
Tool Information

Drill Pipe:	Length: 4107.00 ft	Diameter: 3.80 inches	Volume: 57.61 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 72000.00 lb
		Total Volume:	58.50 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4278.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4260.00	
Hydraulic tool	5.00			4265.00	
Safety Joint	3.00			4268.00	
Packer	5.00			4273.00	23.00 Bottom Of Top Packer
Packer	5.00			4278.00	
Stubb	1.00			4279.00	
Recorder	0.00	8366	Inside	4279.00	
Recorder	0.00	6672	Inside	4279.00	
Perforations	28.00			4307.00	
Blank Spacing	33.00			4340.00	
Perforations	4.00			4344.00	
Bullnose	3.00			4347.00	69.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

Job Ticket: 29251

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2008.04.20 @ 13:26:08

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 42.00 sec/qt

Water Loss: 7.17 in³

Resistivity: ohm.m

Salinity: 1500.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity:

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	WCM 62%M 38%W	0.369
235.00	Mw /very faint trace of Oil	2.340
0.00	RW = .409 @ 67.2 deg F	0.000
0.00	Chlorides = 24000 ppm	0.000

Total Length: 310.00 ft

Total Volume: 2.709 bbl

Num Fluid Samples: 0

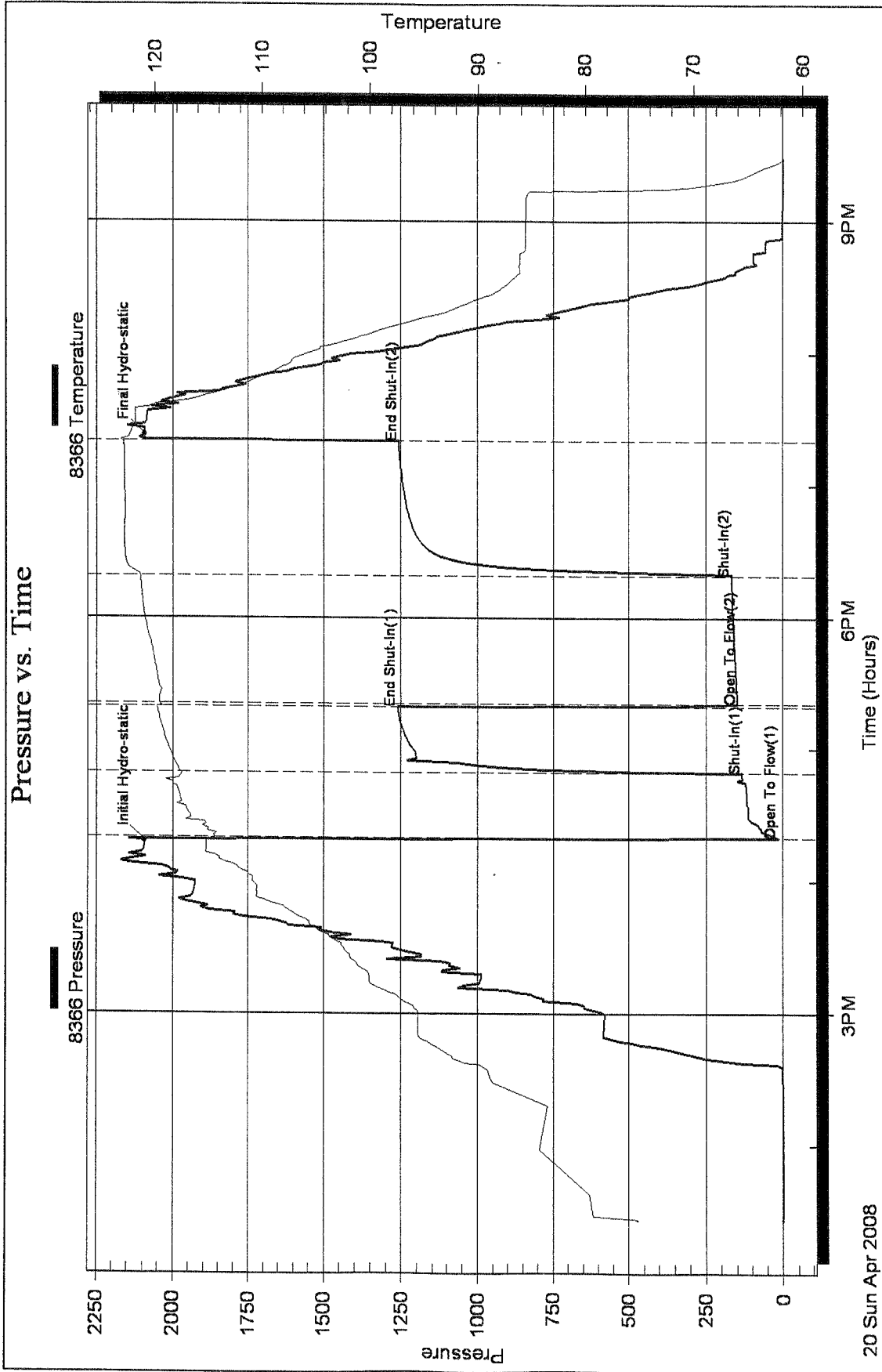
Num Gas Bombs: 0

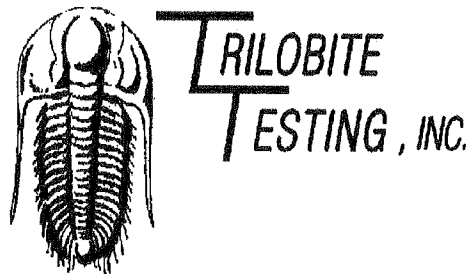
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company**

PO Box 104
Wichita KS 67201

ATTN: Paul Gunzelman

20 9S 32W Thomas KS

Steinle #1-20

Start Date: 2008.04.21 @ 16:53:31

End Date: 2008.04.22 @ 01:13:01

Job Ticket #: 29252 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Brito Oil Company

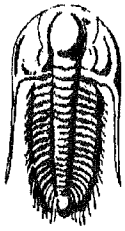
Steinle #1-20

20 9S 32W Thomas KS

DST # 2

Pawnee

2008.04.21



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

ATTN: Paul Gunzelman

Job Ticket: 29252

DST#: 2

Test Start: 2008.04.21 @ 16:53:31

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:26:31

Time Test Ended: 01:13:01

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Interval: **4480.00 ft (KB) To 4527.00 ft (KB) (TVD)**

Total Depth: 4527.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3108.00 ft (KB)

3103.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **8366**

Inside

Press@RunDepth: 145.73 psig @ 4481.00 ft (KB)

Start Date: 2008.04.21

End Date:

2008.04.22

Start Time: 16:53:36

End Time:

01:13:00

Capacity: 7000.00 psig

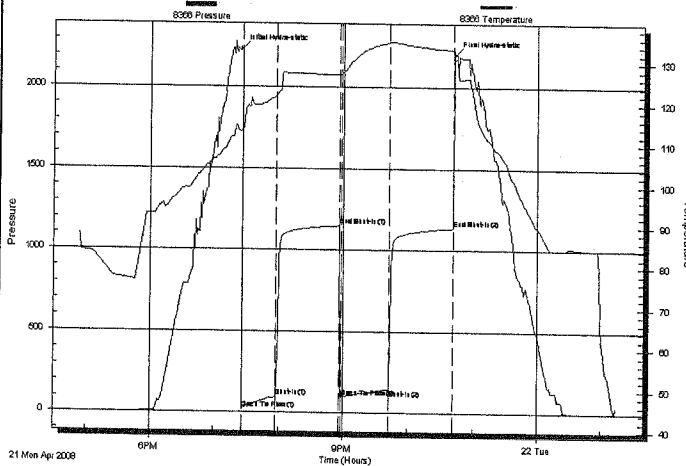
Last Calib.: 2008.04.22

Time On Btm: 2008.04.21 @ 19:25:01

Time Off Btm: 2008.04.21 @ 22:44:01

TEST COMMENT: IF Fairly strong blow built to 10 " tool slid 1 ' @ open
ISI Bled off very weak blow back built to 1/8 " then died
FF Fairly strong blow built to BOB in 37 min.
FSI Bled off very weak blow back built

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2233.84	113.32	Initial Hydro-static
2	21.31	113.20	Open To Flow (1)
32	95.07	121.93	Shut-In(1)
91	1147.68	127.29	End Shut-In(1)
93	99.31	127.47	Open To Flow (2)
137	145.73	135.12	Shut-In(2)
197	1135.86	133.32	End Shut-In(2)
199	2200.61	131.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	WCMw/trace of O 77%M 23%W	0.07
165.00	SGOMCW 93%W 5%M 1%O 1%G	0.81
45.00	SGOCMW 64%W 26%M 8%G 2%O	0.63
62.00	GCMOW 37%W 32%O 23%M 8%G	0.87
0.00	15 GIP	0.00
0.00	RW = .234 OHMS@ 46.8 deg F	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

ATTN: Paul Gunzelman

Job Ticket: 29252

DST#: 2

Test Start: 2008.04.21 @ 16:53:31

Tool Information

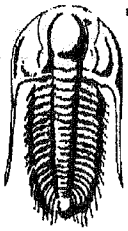
Drill Pipe:	Length: 4297.00 ft	Diameter: 3.80 inches	Volume: 60.28 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 61.17 bbl	Tool Chased 1.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4480.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4462.00	
Hydraulic tool	5.00			4467.00	
Safety Joint	3.00			4470.00	
Packer	5.00			4475.00	23.00 Bottom Of Top Packer
Packer	5.00			4480.00	
Stubb	1.00			4481.00	
Recorder	0.00	8366	Inside	4481.00	
Recorder	0.00	6672	Inside	4481.00	
Perforations	10.00			4491.00	
Blank Spacing	33.00			4524.00	
Bullnose	3.00			4527.00	47.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

Job Ticket: 29252

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2008.04.21 @ 16:53:31

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 7.97 in³

Resistivity: ohm.m

Salinity: 2100.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	WCMw/trace of O 77%M 23%W	0.074
165.00	SGOMCW 93%W 5%M 1%O 1%G	0.811
45.00	SGOCMW 64%W 26%M 8%G 2%O	0.631
62.00	GCMOW 37%W 32%O 23%M 8%G	0.870
0.00	15 GIP	0.000
0.00	RW = .234 OHMS@ 46.8 deg F	0.000
0.00	Chlorides = 48,000 ppm	0.000

Total Length: 287.00 ft Total Volume: 2.386 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

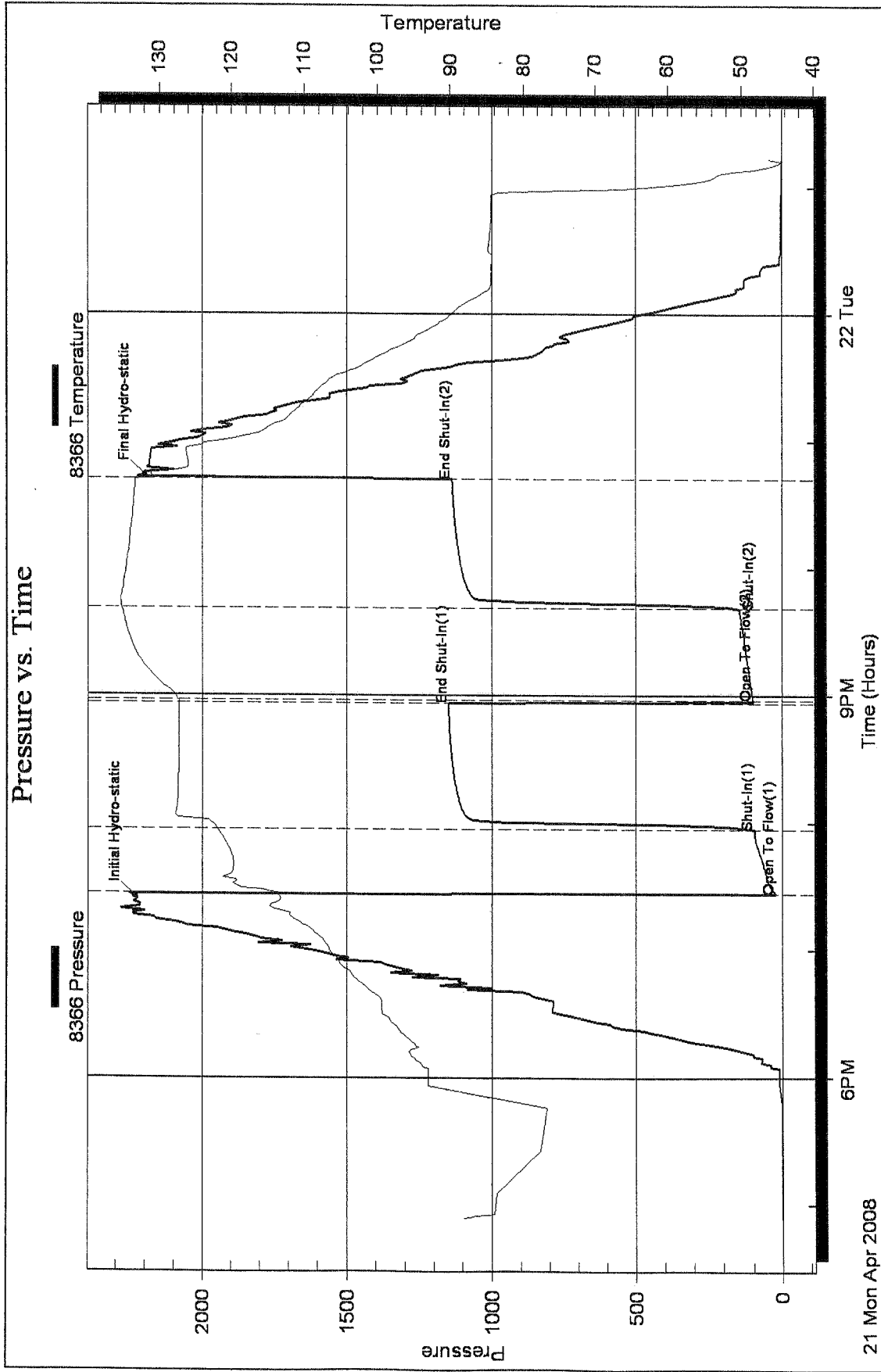
Inside

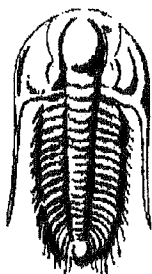
Brito Oil Company

20 9S 32W Thomas KS

DST Test Number: 2

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company**

PO Box 104
Wichita KS 67201

ATTN: Paul Gunzelman

20 9S 32W Thomas KS

Steinle #1-20

Start Date: 2008.04.22 @ 16:34:19

End Date: 2008.04.23 @ 01:13:19

Job Ticket #: 29253 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Brito Oil Company

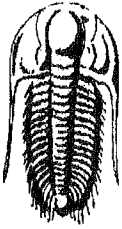
Steinle #1-20

20 9S 32W Thomas KS

DST # 3

L. Pawnee - Johnson

2008.04.22



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

ATTN: Paul Gunzelman

Job Ticket: 29253

DST#: 3

Test Start: 2008.04.22 @ 16:34:19

GENERAL INFORMATION:

Formation: **L. Pawnee - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:52:49

Time Test Ended: 01:13:19

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Interval: **4514.00 ft (KB) To 4644.00 ft (KB) (TVD)**

Total Depth: 4644.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3108.00 ft (KB)

3103.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 176.10 psig @ 4515.00 ft (KB)

Start Date: 2008.04.22

End Date:

2008.04.23

Start Time: 16:34:24

End Time:

01:13:19

Capacity: 7000.00 psig

Last Calib.: 2008.04.23

Time On Btm: 2008.04.22 @ 18:50:49

Time Off Btm: 2008.04.22 @ 22:57:19

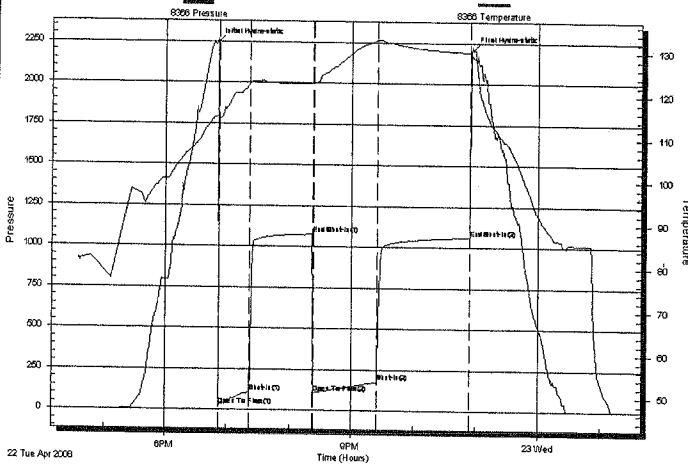
TEST COMMENT: IF Fair blow built to 7 1/2 "

ISI Bled off no blow back

FF Fair blow BOB 11 1/2 " in 59 min.

FSI Bled off no blow back

Pressure vs. Time



PRESSURE SUMMARY

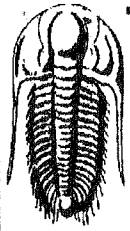
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.76	115.13	Initial Hydro-static
2	26.74	114.69	Open To Flow (1)
32	107.69	122.76	Shut-In(1)
91	1076.76	122.75	End Shut-In(1)
92	110.68	122.58	Open To Flow(2)
154	176.10	132.75	Shut-In(2)
244	1061.66	130.05	End Shut-In(2)
247	2204.40	128.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	WCM 72%M 28%W	0.10
160.00	SMCW 95%W 5%M	0.79
124.00	MCW 85%W 15%M	1.74
102.00	WMw /trace of O 50%M 50%W	1.43
0.00	RW = .210 @ 49.6 deg F	0.00
0.00	Chlorides = 52,000 ppm	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

ATTN: Paul Gunzelman

Job Ticket: 29253

DST#: 3

Test Start: 2008.04.22 @ 16:34:19

Tool Information

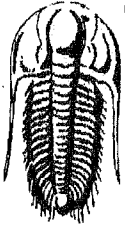
Drill Pipe:	Length: 4330.00 ft	Diameter: 3.80 inches	Volume: 60.74 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	61.63 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4514.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	130.00 ft			
Tool Length:	153.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4496.00	
Hydraulic tool	5.00			4501.00	
Safety Joint	3.00			4504.00	
Packer	5.00			4509.00	23.00 Bottom Of Top Packer
Packer	5.00			4514.00	
Stubb	1.00			4515.00	
Recorder	0.00	8366	Inside	4515.00	
Recorder	0.00	6672	Inside	4515.00	
Perforations	25.00			4540.00	
Blank Spacing	96.00			4636.00	
Perforations	5.00			4641.00	
Bullnose	3.00			4644.00	130.00 Bottom Packers & Anchor

Total Tool Length: 153.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

Job Ticket: 29253

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2008.04.22 @ 16:34:19

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 7.18 in³

Resistivity: ohm.m

Salinity: 2400.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	WCM 72%M 28%W	0.098
160.00	SMCW 95%W 5%M	0.787
124.00	MCW 85%W 15%M	1.739
102.00	WMw/trace of O 50%M 50%W	1.431
0.00	RW = .210 @ 49.6 deg F	0.000
0.00	Chlorides = 52,000 ppm	0.000

Total Length: 406.00 ft Total Volume: 4.055 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

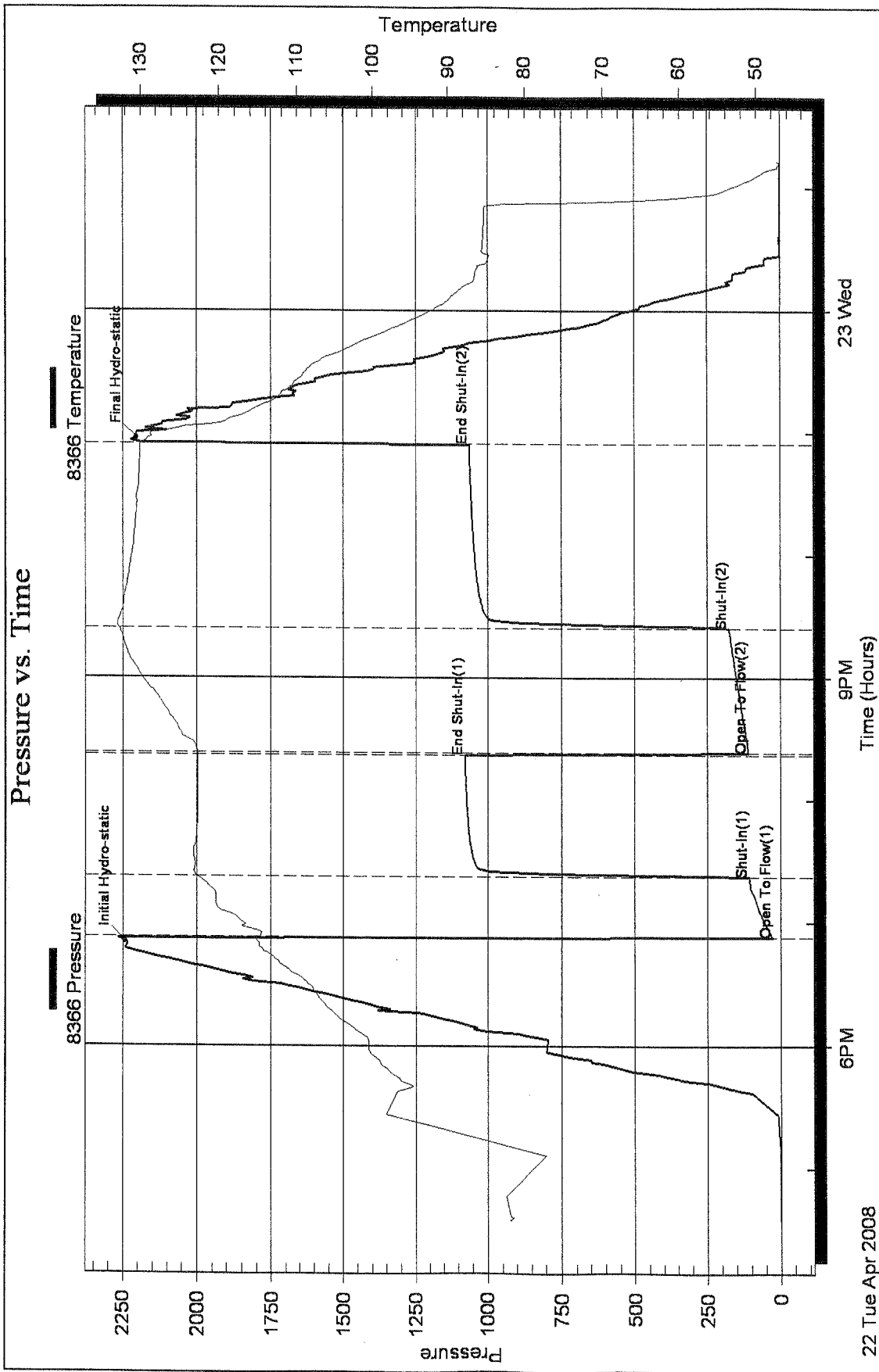
Serial #:

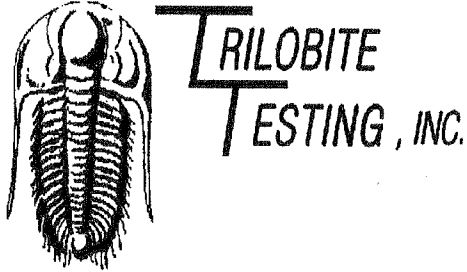
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company**

PO Box 104
Wichita KS 67201

ATTN: Paul Gunzelman

20 9S 32W Thomas KS

Steinle #1-20

Start Date: 2008.04.23 @ 19:48:31

End Date: 2008.04.24 @ 04:10:25

Job Ticket #: 29945 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Brito Oil Company

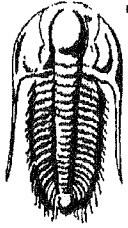
Steinle #1-20

20 9S 32W Thomas KS

DST # 4

Miss.

2008.04.23



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

ATTN: Paul Gunzelman

Job Ticket: 29945

DST#: 4

Test Start: 2008.04.23 @ 19:48:31

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:00:26

Time Test Ended: 04:10:25

Test Type: Conventional Bottom Hole

Tester: Brandon Domsch

Unit No: 25

Interval: 4686.00 ft (KB) To 4725.00 ft (KB) (TVD)

Total Depth: 4725.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3108.00 ft (KB)

3103.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8353

Inside

Press@RunDepth: 497.10 psig @ 4687.00 ft (KB)

Start Date: 2008.04.23

End Date:

2008.04.24

Capacity: 7000.00 psig

Last Calib.: 2008.04.24

Start Time: 19:48:31

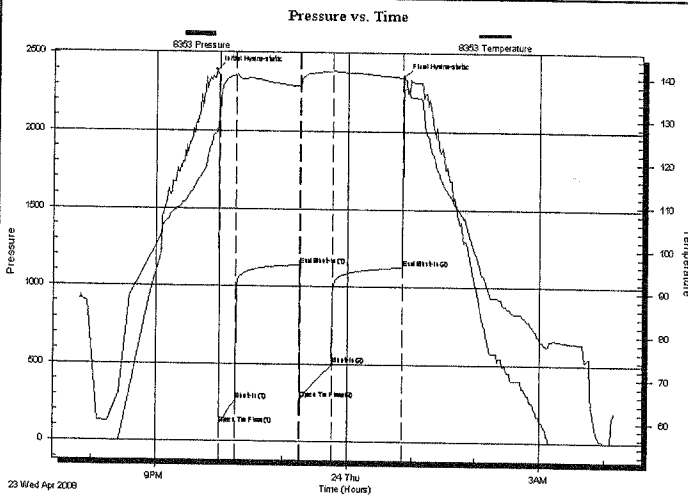
End Time:

04:10:25

Time On Btm: 2008.04.23 @ 21:57:26

Time Off Btm: 2008.04.24 @ 00:52:55

TEST COMMENT: IF BOB in 2 1/2 mins.
IS BOB in 10 mins.
FF Built to 3"
FS Built to 1" died back to surface



PRESSURE SUMMARY

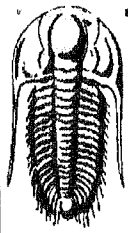
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2392.17	126.85	Initial Hydro-static
3	107.61	130.74	Open To Flow (1)
18	264.18	140.38	Shut-In(1)
78	1138.48	137.78	End Shut-In(1)
78	279.33	137.74	Open To Flow (2)
109	497.10	141.31	Shut-In(2)
175	1126.26	139.94	End Shut-In(2)
176	2356.16	137.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100%M	0.15
386.00	SMCW 95%W 5%M	4.05
240.00	WOGCM 25%G 10%O 35%W 30%M	3.37
124.00	GCO 20%G 80%O	1.74
400.00	CGO 80%G 20%O	5.61
0.00	GIP 1920	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

Job Ticket: 29945

DST#: 4

ATTN: Paul Gunzelman

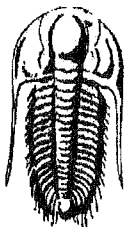
Test Start: 2008.04.23 @ 19:48:31

Tool Information

Drill Pipe:	Length: 4489.00 ft	Diameter: 3.80 inches	Volume: 62.97 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	75000.00 lb
		Total Volume:	63.86 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	4686.00 ft			Final	64000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	39.00 ft				
Tool Length:	66.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4664.00	
Hydraulic tool	5.00			4669.00	
Jars	5.00			4674.00	
Safety Joint	3.00			4677.00	
Packer	5.00			4682.00	27.00 Bottom Of Top Packer
Packer	4.00			4686.00	
Stubb	1.00			4687.00	
Recorder	0.00	8353	Inside	4687.00	
Recorder	0.00	6741	Inside	4687.00	
Perforations	33.00			4720.00	
Bullnose	5.00			4725.00	39.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company

Steinle #1-20

PO Box 104
Wichita KS 67201

20 9S 32W Thomas KS

Job Ticket: 29945

DST#: 4

ATTN: Paul Gunzelman

Test Start: 2008.04.23 @ 19:48:31

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 7.59 in³

Resistivity: 0.00 ohm.m

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

36 deg API

70000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	100%M	0.148
386.00	SMCW 95%W 5%M	4.048
240.00	WOGCM 25%G 10%O 35%W 30%M	3.367
124.00	GCO 20%G 80%O	1.739
400.00	CGO 80%G 20%O	5.611
0.00	GIP 1920	0.000

Total Length: 1180.00 ft Total Volume: 14.913 bbbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

