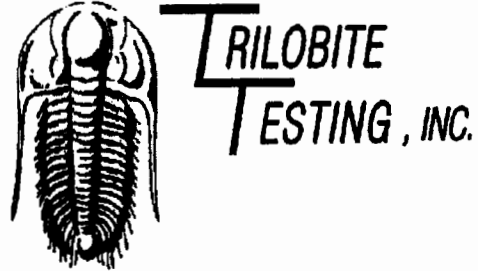


15-193-20714

17-9s-32w



DRILL STEM TEST REPORT

Prepared For: **Brito Oil CO**

PO Box 104
Wichita KS 67201

ATTN: Paul Gunzelman

17 9 32W Thomas KS

Steinle #1-17

Start Date: 2006.12.20 @ 12:17:00

End Date: 2006.12.20 @ 18:42:30

Job Ticket #: 26584 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil CO
PO Box 104
Wichita KS 67201
ATTN: Paul Gunzelman

Steinle #1-17
17 9 32W Thomas KS
Job Ticket: 26584 **DST#: 1**
Test Start: 2006.12.20 @ 12:17:00

Tool Information

Drill Pipe:	Length: 3995.00 ft	Diameter: 3.80 inches	Volume: 56.04 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 29000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 122000.0 lb
			<u>Total Volume: 58.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 92000.00 lb
Depth to Top Packer:	4557.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4540.00	
Hydraulic tool	5.00			4545.00	
Safety Joint	3.00			4548.00	
Packer	5.00			4553.00	22.00 Bottom Of Top Packer
Packer	4.00			4557.00	
Stubb	1.00			4558.00	
Perforations	2.00			4560.00	
Recorder	0.00	8017	Inside	4560.00	
Perforations	14.00			4574.00	
Change Over Sub	1.00			4575.00	
Anchor	31.00			4606.00	
Change Over Sub	1.00			4607.00	
Recorder	0.00	13276	Inside	4607.00	
Bullnose	5.00			4612.00	55.00 Bottom Packers & Anchor

Total Tool Length: 77.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil CO
PO Box 104
Wichita KS 67201
ATTN: Paul Gunzelman

Steinle #1-17
17 9 32W Thomas KS
Job Ticket: 26584 **DST#: 1**
Test Start: 2006.12.20 @ 12:17:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	M 100%M	0.049

Total Length: 10.00 ft Total Volume: bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8017

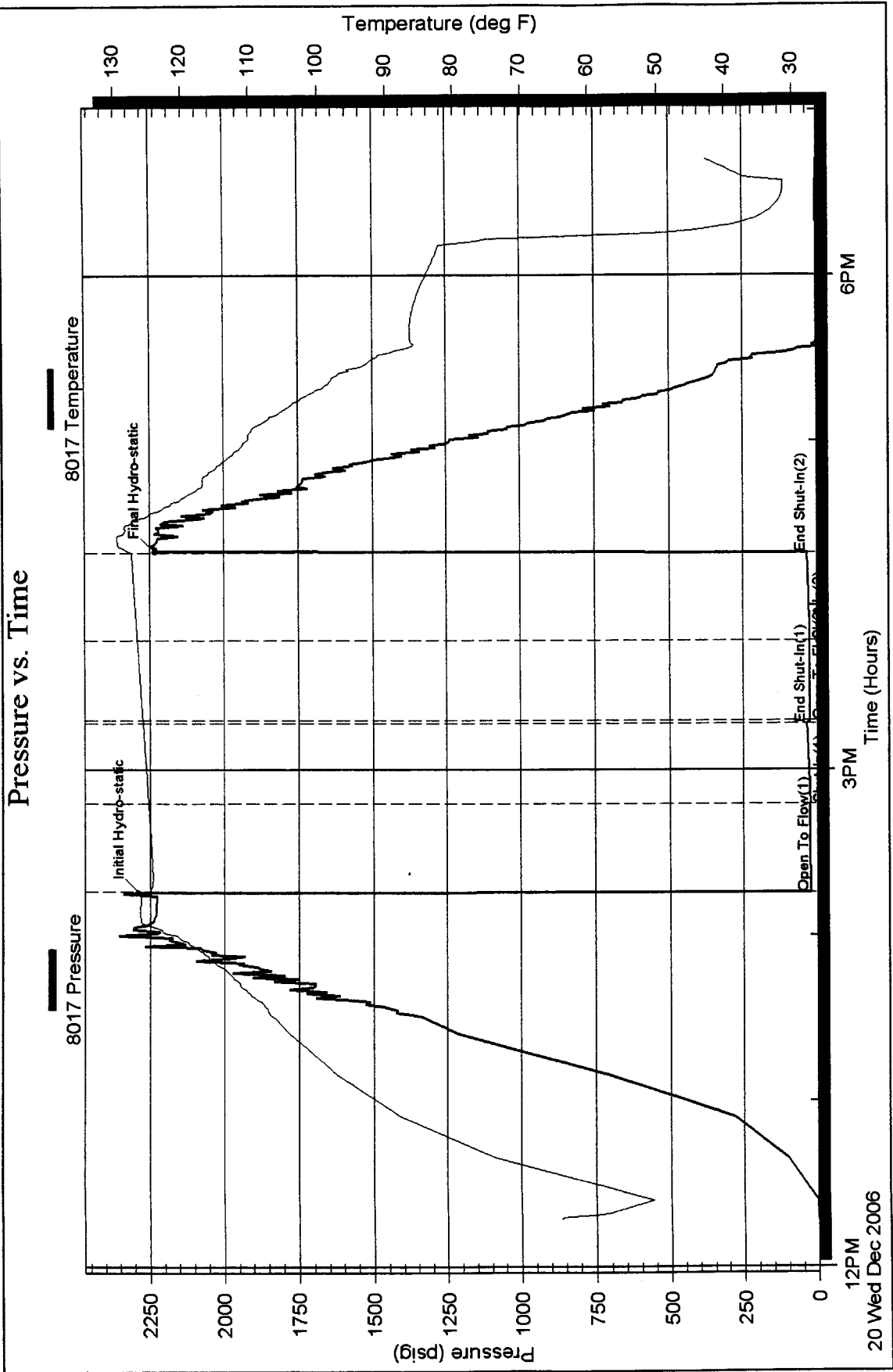
Inside

Brito Oil CO

17 9 32W Thomas KS

DST Test Number: 1

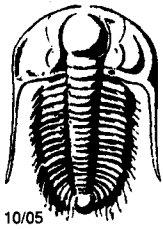
Pressure vs. Time



12 PM
20 Wed Dec 2006

3 PM
Time (Hours)

6 PM



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26585

9679 ✓

Test Ticket

Well Name & No. Steink #1-17 Test No. 1 Date 12-20-06
 Company Brito Oil Co. Zone Tested Johnson
 Address POB 104 Wichita, KS 67201 Elevation 3059 KB 3049 GL
 Co. Rep / Geo. Paul Gungelman Rig Murfin #14
 Location: Sec. 17 Twp. 9E Rge. 32W Co. Thomas State KS
 Comment: _____ Release date / time: _____

Interval Tested 4557 to 4612 Initial Str Wt./Lbs. 92,000 Unseated Str Wt./Lbs. 92,000
 Anchor Length 55 Wt. Set Lbs. 29,000 Wt. Pulled Loose/Lbs. 122,000
 Top Packer Depth 4553 Tool Weight 1,500
 Bottom Packer Depth 4557 Hole Size 7 7/8" X Rubber Size 6 3/4" X
 Total Depth 4612 Wt. Pipe Run 0 Drill Collar Run 560
 Mud Wt. 9.3 LCM 1/2 Vis. 58 WL 6.8 Drill Pipe Size 4 1/2 XH Ft. Run 3,995
 Blow Description IF: Surface blow died @ 8min.
ISI: No return
FF: No blow.
FSI: No return.

Recovery - Total Feet 10 GIP 0 Ft. in DC 10 Ft. in DP 0
 Rec. 10 Feet of M %gas %oil %water 100 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 127 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 1,500 ppm System

	AK-1	Alpine	Recorder No.	Test x
(A) Initial Hydrostatic Mud		<u>2,341</u> PSI	<u>8017</u>	<u>1,200^{SD}</u>
(B) First Initial Flow Pressure		<u>21</u> PSI	(depth) <u>4,556</u>	Jars _____
(C) First Final Flow Pressure		<u>24</u> PSI	Recorder No. <u>13276</u>	Safety Jt. x <u>75^{SD}</u>
(D) Initial Shut-In Pressure		<u>33</u> PSI	(depth) <u>4,607</u>	Circ Sub x <u>NIC</u>
(E) Second Initial Flow Pressure		<u>23</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>24</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>31</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2,261</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage 80 <u>107.50</u>

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Approved By Paul Gungelman
 Our Representative Chuck Smith

T-On Location 7:00 am
 T-Started 12:17 pm
 T-Open 14:15 pm
 T-Pulled 16:19 pm
 T-Out 18:42 pm
 Sub Total: _____
 Std. By X2.75 275
 Acc. Chg: _____
 Other: \$1657.50
 Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

B7H D11-66,
Steinle #1-17

26585 DST-1

