

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY.

19-9-32 *W*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83
OPERATOR L. D. Davis Drilling API NO. 15-193-20,256
ADDRESS P. O. Box 183-B, Rt. 1 COUNTY Thomas
Great Bend, Kansas 67530 FIELD Mingo ABD.
** CONTACT PERSON L. D. Davis PROD. FORMATION _____
PHONE 316-793-3051

PURCHASER _____ LEASE Keller #1
ADDRESS _____ WELL NO. 1
WELL LOCATION C SE SW

DRILLING Slawson Drilling Company, Inc. 660 Ft. from south Line and
CONTRACTOR 200 Douglas Building 1980 Ft. from west Line of
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 19 TWP 9 RGE 32W

PLUGGING Halliburton
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4800 PBDT 4750
SPUD DATE 5/6/83 DATE COMPLETED 5-14-83
ELEV: GR 3113 DF 3116 KB 3119

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 366 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

✓ L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis

WELL PLAT (Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

69534

OPERATOR D. Davis Drilling LEASE Keller #1 SEC. 19 TWP. 9 RGE. 32W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 369'	12 1/4" Surf. Hole		Anhy	2681-2710
369' to 2681'	Shale		Heebner	4068'
2681' to 2710'	Anhydrite		Toronto	4091'
2710' to 3050'	Shale		Lans K/C	4109'
3050' to 3344'	Shale & Lime		Muncie Crk	4241'
3344' to 3527'	Lime & Shale		Stark	4328'
3527' to 3706'	Shale & Lime		Base K/C	4391'
3706' to 4172'	Lime & Shale		Marmiton	4417'
4172' to 4800'	Lime		Pawnee	4515'
RTD 4800'			Fort Scott	4578'
			Cherokee	4608'
			Mississippi	4698'
			Miss Dolomite	4730'
			TD	4800'
NO DRILL STEM TESTS				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	24	366	Halliburton	250	60/40 Poz 2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at