

MUST BE TYPED

2612
SIDE ONE

21-9-32W

and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 193-20,572

County Thomas

- - SW - SW Sec. 21 Twp. 9S Rge. 32 ^E _W

Operator: License # 9121

660' Feet from S/W (circle one) Line of Section

Name: Kiwanda Energy, Inc.

660' Feet from E/W (circle one) Line of Section

Address 8101 E. Prentice Ave., Ste. 608

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)

City/State/Zip Englewood, CO 80111

Lease Name Renner Well # 1

Purchaser: _____

Field Name Ohl West

Operator Contact Person: Earl Ochampaugh

Producing Formation _____

Phone (303) 721-7047

Elevation: Ground 3092' KB 3097'

Contractor: Name: Murfin Drilling Company, Inc.

Total Depth 4730' PBDT 4800'

License: 30606

Amount of Surface Pipe Set and Cemented at 299 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cmt.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan At II DTD
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name NOV 7 1991

Plug Back _____ PBDT _____

Lease Name _____ License No. _____

Commingled _____ Docket No. _____

Quarter 3rd Sec. WICHITA, KS Twp. _____ S Rng. _____ E/W

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

County _____ Docket No. _____

10/5/91 10/13/91 10/13/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kiwanda Energy Inc.
Earl Ochampaugh

Title President Date 11/5/91

Subscribed and sworn to before me this 5th day of November, 1991

Notary Public Caryn L Ochampaugh

Date Commission Expires November 6, 1994

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

69686

SIDE TWO

Operator Name Kiwanda Energy, Inc. Lease Name Renner Well # 1

Sec. 21 Twp. 9S Rge. 32 East West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	2648 (+449) ^{SP}	Datum G.L. 3092'
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heeber	4046 (-997)	K.B. 3097'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4048 (-997)	
List All E.Logs Run:		Stark	4301 (-1204)	
		BKC	4364 (-1267)	
		Pawnee	4491 (-1394)	
		Fort Scott	4552 (-1455)	
		Cherokee	4582 (-1485)	
		Mississippian	4668 (-1571)	
		LTD/RTD	4730 (-1633)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	20#	299'	60/40	190	2%Gel, 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____