

22-9-32W. KCC 3/16/84

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. Full

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984

OPERATOR First Energy Corporation API NO. 15-193-20301

ADDRESS 16701 Greenspoint Park Dr., Suite 200 COUNTY Thomas  
Houston, TX 77060 FIELD Wildcat

\*\* CONTACT PERSON Gayle Carter PROD. FORMATION None  
PHONE 713+847-5755 Indicate if new pay.

PURCHASER None LEASE Lyndell Bertrand, et al

ADDRESS \_\_\_\_\_ WELL NO. 32 (40)-22

DRILLING Murfin Drilling Company 1980 Ft. from north Line and  
CONTRACTOR \_\_\_\_\_ 1980 Ft. from east Line of  
ADDRESS 250 N. Waters, Suite 300 the NE (Qtr.) SEC22 TWP9S RGE32W(W).  
Wichita, KS 67202

PLUGGING Murfin Drilling Company WELL PLAT \_\_\_\_\_ (Office  
CONTRACTOR \_\_\_\_\_ Use Only)  
ADDRESS same as above KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 5525'

SPUD DATE 2-17-84 DATE COMPLETED 3-6-84

ELEV: GR 3068' DF \_\_\_\_\_ KB 3083'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 321' DV Tool Used? No

APR 15 1985  
State Geological Survey  
WICHITA KANSAS


**RELEASED** PA

Date: **APR 1 1985**

FROM CONFIDENTIAL

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

69089

ACO-1 Well History

Side TWO  
 OPERATOR First Energy Corporation LEASE NAME L. Bertrand SEC 22 TWP 9 S RGE 32W (E)  
 WELL NO 32(40)-22 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
DST #1 30-60-60-120	4220	4245	Topeka	3829'
IHP 2066 FFP 45-60			Lansing/ Kansas City	4081'
IFP 45-60 FSIP 972			Lansing/ Kansas City	
ISIP 547 FHP 2051				
Rec'd 4' of mud w/oil spotts				
DST #2 30-60-30-90	4240	4275	Lansing/ Kansas City	
IHP 2166 FFP 45-61				
IFP 45-45 FSIP 71				
ISIP 76 FHP 2075				
Rec'd 2' mud				
DST #3 30-60-60-120	4291	4334	Lansing/ Kansas City	
IHP 2141 FFP 136-197				
IFP 45-91 FSIP 1306				
ISIP 1306 FHP 2096				
Rec'd 5' of oil, 180' mud, 125' water				
DST #4 30-60-30-90	4328	4360	Lansing/ Kansas City	
IHP 2096 FFP 45-45				
IFP 45-45 FSIP 516				
ISIP 623 FHP 2066			Pawnee	4482'
Rec'd 5' mud			Mississippian	4660'
			Total Depth	5525
			LOGS	
			DIL	
			CND	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	9-5/8"	36	314'	60/40 POZ	240	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

Ind P1

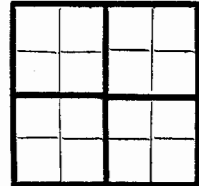


# WELL LOG *y*

**COMPANY** FIRST ENERGY CORPORATION  
 16701 Greenspoint Park Dr., St. 200  
 Houston, TX 77060  
**FARM** LYNDELL BERTRAND, NO. 32 (40)-22  
 et al  
**RIG. NO.** 21  
**TOTAL DEPTH** 5525'  
**COMM.** 2-17-84 **COMP.** 3-6-84  
**CONTRACTOR** MURFIN DRILLING COMPANY  
 250 N. Water, Suite 300  
 Wichita, KS 67202

SEC. 22 T. 9S R. 32W  
 LOC. C SW NE

COUNTY Thomas KANSAS



**CASING**  
 20 10  
 15 8-5/8" csg set @ 314' w/240 sx 60-40 Poz, 3% ELEVATION  
 12 6 CC, 2% gel  
 13 5

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Soil & Sand	200'
Shale	680'
Sand & Shale	1700'
Shale	3590'
Lime & Shale (RTD)	5525'

**RELEASED**  
 Date: APR 1 1985  
 FROM CONFIDENTIAL

APR 15 1985

State Geological Survey  
 WICHITA BRANCH

MAR 22 1984

State Geological Survey  
 WICHITA BRANCH

RECEIVED  
 STATE CORPORATION COMMISSION

MAR 16 1984

CONSERVATION DIVISION  
 Wichita, Kansas