

4191877
27-9-32 W. KCC
KCC

RELEASED

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
MAY 1 1987
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123 & 4277
Name Pickrell Drlg Co. & Bruce Anderson
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS. 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist George Mueller
Phone 262-7181

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12/14/85 12/23/85 1-9-86
Spud Date Date Reached TD Completion Date

4700 4594 (By Log)
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 369 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2633 feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,385
County Thomas
C NE SE Sec 27 Twp 9S Rge 32 East X West

1990 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

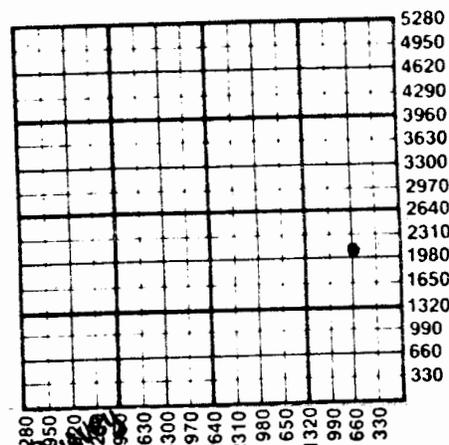
Lease Name Olson Well # 1-D

Field Name ~~Wildcat~~ DHL, SWD

Producing Formation Pawnee

Elevation: Ground 3065 KB 3070
Kc-Kcc

Section Plat



FEB 03 1986
State Geological Survey
Wichita Branch

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-1068

Groundwater 2000 Ft North from Southeast Corner
600 Ft West from Southeast Corner of
Sec 27 Twp 9 Rge 32 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

69721

SIDE TWO

Operator Name Pickrell Drlg Co. & Bruce Anderson Lease Name Olson Well # 1-D

Sec 27 Twp 9S Rge 32 East West County Thomas

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: 40 Bbls, -0- MCF, 38 Bbls, CFPB, 39.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented

Open Hole Perforation

4476-4478

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken

Formation Description Log Sample

DST#1 4192'-4290', 30"-45"-45"-60", Rec. 191' Oil SpkM, 248' SIG&MCWtr (sso), 248' SIGCSW, 62' Mud, IFP 67#-250#, FFP 250#-424#, ISIP 1364#, FSIP 1356#.
DST#2 4452'-4495', 30"-60"-45"-75", Rec. 1457' GIP, 1066' GsyMCO, 31' Mud, 298' SW, IFP 62#-354#, FFP 354#-551#, ISIP 902#, FSIP 830#.
DST#3 4585'-4622', 30"-30"-30"-30", Rec. 10' mud, IFP 42#-42#, FFP 42#-42#, ISIP 73#, FSIP 52#.
DST#4 (SP) 4450'-4483', 30"-75"-45"-90", Rec. 2480' GIP 372' Cln Gsy Oil (39%), 248' HO&GCMud (6% gas, 30% oil 64% mud), 248' SW (Chl 49,000 ppm), IFP 42#-208#, FFP 208#-385#, ISIP 923#, FSIP 871#.

Table with 3 columns: Name, Top, Bottom. Lists geological formations like Anhydrite, B/Anhydrite, Wabunsee, Heebner, Lansing, Muncie Creek, Stark, B/Kansas City, Marmaton, Pawnee, Fort Scott, Cherokee, Johnson Zone, Mississippi with their respective top and bottom depths.

CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Acid, Fracture, Shot, Cement Squeeze Record. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Specifying Footage of Each Interval Perforated, Acidized w/250gal 15% DSFE, Date of First Production, Producing Method.