

211189
30-9-32W
KCC ✓

RELEASED
MAR 1 1989
STATE CORPORATION COMMISSION OF KANSAS
FROM CONFIDENTIAL CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM

SIDE ONE

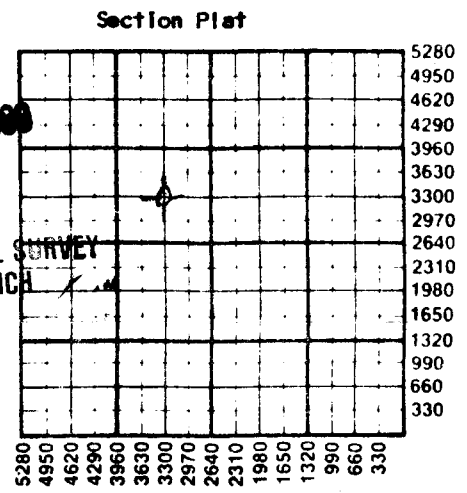
Operator: License # 5123 & 4277
Name Pickrell Drig Co. & Bruce Anderson
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202
Purchaser None
Operator Contact Person Ted Sandberg
Phone 263-5544
Contractor: License # 5123
Name Pickrell Drilling Company, Inc.
Wellsite Geologist George Mueller
Phone 262-7181

API NO. 15-193-20,458
County Thomas
Appx. SE NW 30 Twp 9S Rge 32 East
3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Steinle Well # 1-A
Field Name Wildcat
Producing Formation None
Elevation: Ground 3115 KB 3120

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

APR 03 1988



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
1-2-88 1-12-88 1-13-88
Spud Date Date Reached TD Completion Date
4730
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 318 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: T 88-4
Division of Water Resources Permit #
 Groundwater 3400 Ft North from Southeast Corner
(Well) 4000 Ft West from Southeast Corner of
Sec 30 Twp 9S Rge 32 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts, President Date 1-22-88

Subscribed and sworn to before me this 22nd day of January 1988
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

KATHERINE J. RULE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES

FEB 12 1988

Sec 30 Twp 9 Rge 32W

69723

Pickrell Drilling Co., Inc. & **SIDE TWO**
Operator Name Bruce Anderson Lease Name Steinle Well # 1-A

Sec. 30 Twp. 9S Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4204-4252, 30"-60"-45"-45", Rec. 125' mdy wtr (vss) IFP 31#-42#, FFP 53#-74#, ISIP 1284#, FSIP 1254#.
DST #2 4245'-4300, 30"-30"-30"-30", Rec. 30' OCM (10% oil), IFP 31#-31#, FFP 31#-31#, ISIP 382#, FSIP 63#.
DST #3 4472-4506, 30"-30"-30"-30", Rec. 5' mud sso, IFP 31#-31#, FFP 31#-31#, ISIP 42#, FSIP 31#.
DST #4 4500-4640, 30"-30"-30"-30", Rec. 5' OCM, IFP 31#-31#, FFP 31#-31#, ISIP 297#, FSIP 127#.

Name	Top	Bottom
Anhydrite	2654(+466)	
B/Anhydrite	2681(+439)	
Heebner	4046(-926)	
Lansing	4084(-964)	
Stark	4298(-1178)	
B/Kansas City	4361(-1241)	
Pawnee	4486(-1366)	
Fort Scott	4548(-1428)	
Cherokee	4576(-1456)	
Mississippi	4660(-1540)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	318' KB	60/40poz	190	2c gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

