

21-9-33W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5083
Name Isern-Schultz O&G
Address Box 486
City/State/Zip Ellinwood, Ks. 67526

Purchaser N/A

Operator Contact Person Willie Schultz
Phone 316-564-2240

Contractor: License # 5669
Name Helberg Oil Company

Wellsite Geologist Lewis Chubb
Phone 316-793-6749

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc)

If OWNO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-27-1984 11-7-1984
Mud Date Date Reached TD Completion Date
4765' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 399 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-193-20325
County Thomas
Sec 21 Twp 9 Rge 33 East West

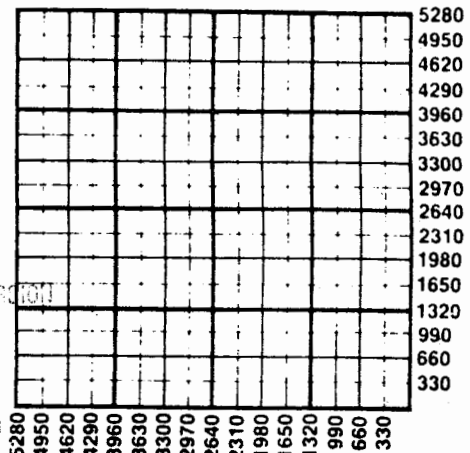
660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Herbel Well # 1

Field Name Herbel

Producing Formation N/A

Elevation: Ground 3177 KB 3182
Section Plat



RECEIVED
NOV 28 1984
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 4950 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 14 Twp 9S Rge 33W East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Isern-Schultz O&G Lease Name..... Herbel Well #..... 1

Sec..... 21 Twp..... 9S Rge..... 33 East West County..... Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

				Name	Top	Bottom
Sand & Shale	0	258	Lime	4191	4253	
Sand & Shale	258	414	Lime	4253	4310	Anhydrite 2736
Sand & Shale	414	1140	Lime	4310	4353	Base " 2766
Sand & Shale	1140	1994	Lime	4353	4422	Heebner 4090
Sand & Shale	1994	2313	Lime	4422	4499	Toronto 4116
Sand & Shale	2313	2735	Lime	4499	4566	Lansing 4132
Anhydrite	2736	2780	Lime	4566	4637	Base KC 4412
Shale	2780	3005	Lime	4637	4662	Conglomerate 4730
Shale	3005	3086	Lime	4662	4700	Mississippian 4752
Shale	3086	3235	Lime	4700	4749	RTD 4765
Lime & Shale	3235	3392	Lime	4749	4765	LTD 4767
Lime & Shale	3392	3542	T.D.	4765		
Lime & Shale	3542	3656				
Lime & Shale	3656	3783				
Lime & Shale	3783	3871				
Lime & Shale	3871	3875				
Lime & Shale	3875	3994				
Lime & Shale	3994	4076				
Lime & Shale	4076	4130				
Lime	4130	4191				

D&A

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		399'	Sunset	250	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production | Producing Method Flowing Pumping Gas Lift Other (explain).....

AP2#15-193-20325

Herbel #1 (Isern-Schultz Oil & Gas, Inc.)
Section 21-9S-33W, Thomas County, KS.

DST #1 4077-4130 Open 30 Shut in 30 Open 30 Shut in 30
Strong blow. Recovered 480' muddy salt water.
IHP 2144# IFP 102-193# ISIP 1207# FFP 193-223#
FSIP 1176# FHP 2123#

DST #2 4280-4310 Open 30 Shut in 30 Open 30 Shut in 45
Weak blow. Recovered 20' mud.
IHP 2288# IFP 81-81# ISIP 592# FFP 91-81# FSIP 817# FHP 2226#

DST #3 4670-4700 Open 30 Shut in 30 Open 30 Shut in 30
Fair blow. Recovered 60' GIP 60' Oil and water cut mud 30% oil
120' Oil & Water cut mud 20% oil; 120' Oil & Mud cut water 10% oil
IHP 2263# IFP 62-82# ISIP 1174# FFP 124-234# FSIP 1010#
FHP 2211#

RECEIVED
STATE CORPORATE COMMISSION

NOV 28 1981

CONSERVATION DIVISION
Wichita, Kansas