

RELEASED

SIDE ONE

3/26/88
3/26/89
KCC

APR 1 1989

Date: STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist George Mueller
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-14-87 2-23-87 2-24-87
Spud Date Date Reached TD Completion Date
4705
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 320 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,430
County Thomas
SW NW SE 23 9S 33 East
Sec. Twp. Rge. X West

1640 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

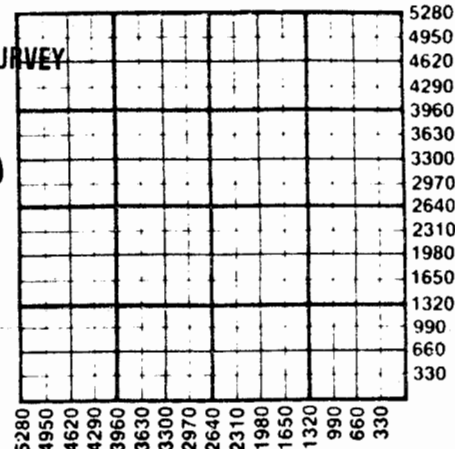
Lease Name Hanson "U" Well #1

Field Name

Producing Formation

Elevation: Ground 3115' KB 3121'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #87-63

X Groundwater 4910 Ft North from Southeast Corner
(Well) 4890 Ft West from Southeast Corner of
Sec 23 Twp 9S Rge 33 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 3-20-87

Subscribed and sworn to before me this 24th day of March 1989
Notary Public Jacqueline J. Schick
Date Commission Expires July 28, 1990

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

JACQUELINE J. SCHICK
NOTARY PUBLIC
STATE OF KANSAS
My Exp. 7-28-90

Form ACO-1 (5-86)
MAR 26 1987

Sec. 23 Twp. 9 S. Rge. 33 E

CONFIDENTIAL

69767

Operator Name Donald C. Slawson Lease Name Hanson "U" Well # 1Sec. 23 Twp. 9S Rge. 33W ☐ East
☒ West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST. #1: 4198-4265 (140, 160)
30-45-20-20 Wk. bl. decreased.
Rec. 50' Mud w/spots of Oil.
IFP: 9-18, FFP: 26-35, ISIP: 1273
FSIP: 1228.
Drlg. @ 4400'. Had DST. #2 & #3.
DST. #2: 4259-4350 (180, 200, 220)
Packer Failure
DST. #3: 4232-4350 (180, 200, 220)
30-20-20-20 Wk. bl. died. Rec. 15'
Mud/NS. IFP: 18-18, FFP: 18-18,
ISIP: 421, FSIP: 331.

Name	Top	Bottom
ANHY	2656	(+465)
B/ANHY	2684	(+437)
WAB	3694	(-573)
TOP	3818	(-697)
HEEB	4024	(-903)
TOR	4047	(-924)
LANS	4062	(-941)
MUN CR	4198	(-1077)
STK	4278	(-1157)
BKC	4342	(-1221)
MARM	4366	(-1245)
PWE	4469	(-1348)
FS	4531	(-1410)
L/CHER	4560	(-1439)
JZ	4600	(-1479)
MISS	4644	(-1523)
LTD	4705	(-1584)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	320'	60/40 port	215	2% gel, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

