

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Company, Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Jim Reeves
Phone 913-475-3325

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/22/85 7/1/85 7/2/85
Spud Date Date Reached TD Completion Date
4,740'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 323 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-193-20,360
County Thomas
C SW/4 NW/4 27 9S 33W ☐ East
Sec. Twp. Rge. ☒ West

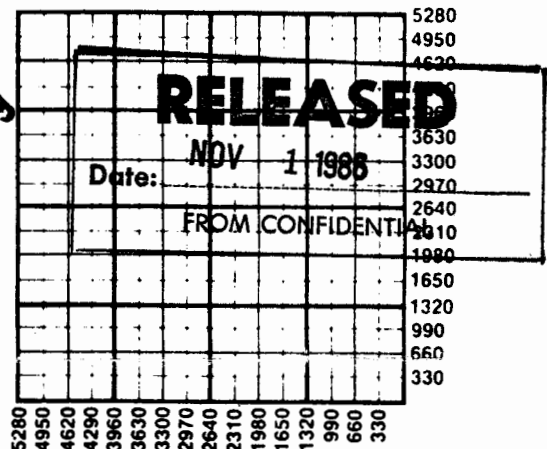
3300
4620
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Jean Well # 1-27

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3,155' KB 3,160'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T 85-580
Division of Water Resources Permit #

☒ Groundwater NW/4 Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 27 Twp 9S Rge 33 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CF-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Gear Petroleum Company, Inc. Lease Name Jean Well # 1-27

Sec. 27 Twp. 9S Rge. 33W ☐ East ☒ West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1 4166-4176'. 30-30-30-30. Rec. 15' mud
 2' CO. IFP 45-33, FFP 45-45; ISIP 1114, FSIP
 714. BHT 120°.

DST #2 4230-4257'. 30-60-30-30. Rec. 65' MCO
 (50% oil, 50% mud). IFP 67-56, FFP 79-79;
 ISIP 1263, FSIP 1137. BHT 124°.

DST #3 4256-4280'. 30-60-45-90. Rec. 90' GIP
 30' OCM, (20% oil). IFP 45-45, FFP 56-56;
 ISIP 350, FSIP 737. BHT 126°.

DST #4 4300-4336'. 30-30-30-30. Rec. 5' mud,
 scum of oil. IFP 33-33, FFP 33-33; ISIP 45,
 FSIP 33. BHT 126°.

Name	Top	Bottom
Anhydrite	2682	+478
B/Anhydrite	2711	+449
Wabaunsee	3791	-631
Heebner	4051	-891
Toronto	4076	-916
Lansing	4093	-933
Stark	4306	-1146
BKC	4373	-1213
Marmaton	4392	-1232
Pawnee	4468	-1338
Upper Cherokee	4554	-1394
Lower Cherokee	4589	-1429
Johnson	4632	-1472
Miss	4676	-1516
LTD	4744	

CONFIDENTIAL

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	330'	60/40 Poz	200	2% Gel 3% CC
					60/40 Poz	50	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size	Set At	Packer at					