

P. 1 *Paul*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 So. Broadway
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Brad Lehl
Phone (316) 267-7336

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Ralph White
Phone (316) 263-3081

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/25/85 4780' 6-3-85 6/3/85
Spud Date Date Reached TD Completion Date
4780' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 386' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

Wireline Log Recd

API NO. 15-193-20,339 **28-9-330**
County Thomas
SE SE NW Sec. 28 Twp. 9S Rge. 33 East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

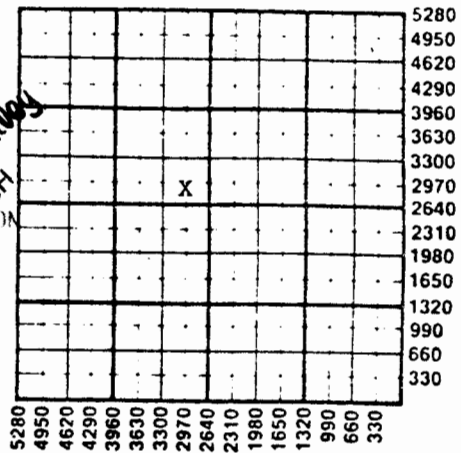
Lease Name SAM HERBEL Well # 1

Field Name Herbel

Producing Formation N/A

Elevation: Ground 3173 KB 3178

Section Plat



JUN 18 1985
RECEIVED
State Geological Survey
Wichita Branch
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 3090 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 28 Twp 9S Rge 33 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

69791

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name SAM HERBEL Well # 1

Sec. 28 Twp. 9S Rge. 33 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [X] Sample

DST #1 4680-4710, 30-45-60-63, Rec. 3' of mud, IHP 2478, IFP 18-19, ISIP 48, FFP 48-22, FSIP 36, FHP 2369, Temp. 133 'F
DST #2 4651-4680, 30-54-30-30, Rec. 5' of mud, IHP 2480, IFP 43-45, ISIP 1030, FFP 58-50, FSIP 56, FHP 2312, Temp. 130 'F
DST #3 4266-4315, 25-60-70-60, Rec. 95' of MW, IHP 2215, IFP 43-43, ISIP 1216, FFP 51-65, FSIP 1066, FHP 2202, Temp 127 'F

Table with columns: Name, Top, Bottom, Formation, Log, Sample. Lists formations like Heebner, Lansing, Stark, Marmaton, Pawnee, Fort Scott, Cherokee, Johnson, Sand, Mississippi with their respective depth ranges.

CASING RECORD, PERFORATION RECORD, TUBING RECORD. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record, and Liner Run.

Date of First Production Producing Method