

STATE CORPORATION COMMISSION KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20625 **COPY**
County Thomas
- W2 - E2 - SW Sec. 32 Twp. 9S Rge. 33 XX ^EW

Operator: License # 5422
Name: Abercrombie Drilling, Inc.
Address 150 N. Main
Suite 801
City/State/Zip Wichita, Ks. 67202

Purchaser: _____
Operator Contact Person: Mark Galyon

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-17-94 11-25-94 11-26-94
Spud Date Date Reached TD Completion Date

1320 Feet from N (circle one) Line of Section
1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lunsway Well # 1

Field Name WC

Producing Formation _____

Elevation: Ground 3184' KB 3189'

Total Depth 4756' PBTD 4756'

Amount of Surface Pipe Set and Cemented at 390.04 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 9-20-95
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton

Title Vice President Date 12-06-94

Subscribed and sworn to before me this 9th day of December 1994.

Notary Public Deborah K. Ammerman

My Commission Expires 3-1-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
KCC _____ SWD/Rep _____ NGPA _____
KCC _____ Plug _____ Other _____ (Specify) **IS**
SEP 20 1995
CONSERVATION DIVISION
Wichita, Kansas
Form KCS-1 (7-91)

DEBORAH K. AMMERMAN
Notary Public - State of Kansas
My Appl. Expires 3-1-96

Computer Generated

Abercrombie Drilling, Inc.

32-9-33w
COPY

LUNSWAY #1
W/2-E/2-SW
Sec. 32-9S-33W
THOMAS CO., KS

API # 15-193-20625

LOG TOPS

DST #1 4281'-4310' (I Zone)
30-45-30-45
Recovered 10' mud
IFP 55-55 ISIP 1028
FFP 55-55 FSIP 951

ANHYDRITE	2694' (+495')
B/ANHYDRITE	2722' (+467')
HEBNER	4076' (-887')
LANSING	4116' (-927')
MUNCIE	4251' (-1062')
STARKSHALE	4332' (-1143')
PAWNEE	4518' (-1329')
FORT SCOTT	4581' (-1392')
CHEROKEE SHALE	4612' (-1423')
JOHNSON	4655' (-1466')
MISSISSIPPI	4714' (-1525')

DST #2 4304'-4326' (J Zone)
30-45-30-45
Recovered 5' drilling mud

IFP 9 ISIP 1036
FFP 19 FSIP 956

DST #3 - 4332'-4353'
30-45-60-45
Recovered 62' muddy water w/gd show free oil
930' Muddy water
Chlorides 62,000
IFS 59-196 ISIP 788
FFP 246-393 FSIP 749

DST #4 - 4358'-4385'
30-45-60-45
Recovered 75' water cut mud w/good show of oil on top
Recovered 62' mud cut water
50,000 chlorides
IFP 19-29 ISIP 926
FFP 59-78 FSIP 907

DST #5 - 4609--4670'
30-30-30-30
Recovered 10' oil cut mud
IFS 39-39 ISIP 39-39
FFP 39-39

RECEIVED
STATE CORPORATION COMMISSION

SEP 20 1995

CONSERVATION DIVISION
Wichita, Kansas