

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7506
name First Energy Corporation
address 16701 Greenspoint Park Dr. #200
Houston, Texas 77060
City/State/Zip

Operator Contact Person Gayle Carter
Phone 713-857-5755

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist James K. Price
Phone 303-293-8080

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O: old well info as follows:
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-24-85 5-31-85 6-1-85
Spud Date Date Reached TD Completion Date
4760'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 379 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 193-20,355
County Thomas
C. SE. SE. SW (location) Sec 32 Twp 9 Rge 33 East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

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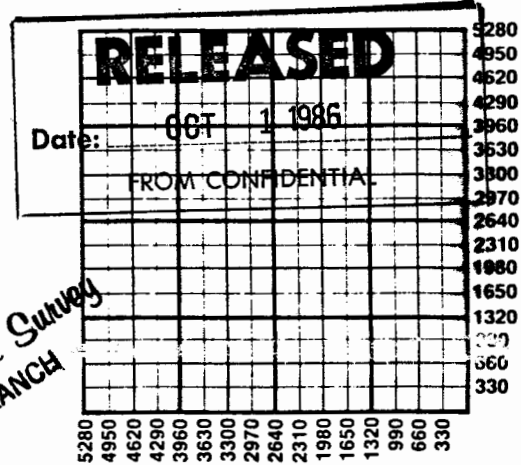
Lease Name Vonna Lunsway Well# 48-32

Field Name Triangle

Producing Formation

Elevation: Ground 3181 KB 3186

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

69817

SIDE TWO

Vonna

48-32

Operator Name First Energy

Lease Name Lunsway

Well# SEC 32 TWP 9S RGE 33W

East West checkboxes

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken with Yes/No checkboxes

Formation Description with Log/Sample checkboxes

DST #1 - (4246-4400' - Lansing/Kansas City) 30-60-60-120 Temp=130° F IHP 2211 psi FHP 2144 psi IFP 66-177 psi FFP 177-322 psi ISIP 1317 psi FSIP 1317 psi Rec'd 84' W&OCM (2% water, 3% oil), 63' slightly gassy W & OCM (45% water, 5%oil), 63' M & OCW (40% mud, 5% oil), 450' SMCW (48,000 ppm chlorides)

Table with columns: Name, Top, Bottom. Rows: Dakota (1552), Topeka (3862), Lansing/Kansas City (4118), Pawnee (4522), Fort Scott (4553), Cherokee (4573), Mississippian (4731)

DST #2 - (4666-4701' - Cherokee) 30-60-60-120 Temp=140° F IHP 2444 psi FHP 2300 psi IFP 66-233 psi FFP 266-422 psi ISIP 1129 FSIP 1107 Rec'd 84' M w/slight scum of oil. 126' MCW. 630' W (24,000 ppm chlorides)

LOGS

RA Guard Log

DST #3 - (4720-4762' - Cherokee) 30-60-30-90 Temp=130° F IHP 102 psi FHP 2386 psi IFP 136 psi FFP 136 psi ISIP 1067 FSIP 868 psi Rec'd 165' M, 120' WCM (26,000 ppm chlorides)

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set, weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Includes PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record sections.

WELL LOG

COMPANY First Energy Corporation
 16701 Greenspoint Park Dr., St. 200
 Houston, TX 77060
FARM VONNA LUNSWAY NO. 48-32

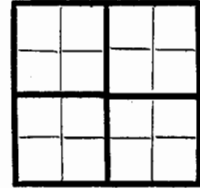
SEC. 32 T. 9S R. 33W
 LOC. C SE SE SW

RIG. NO. 2
TOTAL DEPTH 4760'
COMM. 5-24-85 **COMP.** 6-1-85

COUNTY Thomas
 KANSAS

CONTRACTOR Murfin Drilling Company
 250 N. Water, Suite 300
 Wichita, KS 67202

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CASING
 20 10
 15 8-5/8" csg set @ 389' w/300 sx 60-40
 12 6 Pozmix, 3% CC, 2% gel.
 13 5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay	:	275'
Shale		800'
Shale & Sand		2703'
Anhydrite		2741'
Shale & Shells		3500'
Shale & Lime	(RTD)	4760'

JUL 28 1985
 State Geological Survey
 WICHITA DISTRICT