

33-9-33W

2236

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629
Name: Brito Oil Company, Inc.
Address 200 E. First, Suite 208
Wichita, KS 67202
City/State/Zip Wichita, KS 67202
Purchaser: Clear Creek, Inc.
Operator Contact Person: Raul F. Brito
Phone (316) 263-5544

Contractor: Name: Blue Goose Drilling, Inc.
License: 5104

Wellsite Geologist: Raul F. Brito

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

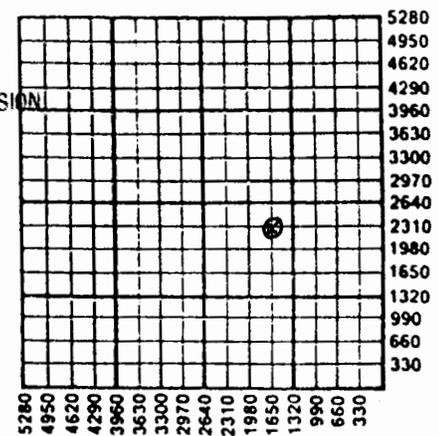
Drilling Method:
 Mud Rotary Air Rotary Cable
4/4/91 4/15/91 5/20/91
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,545
County Thomas
NE NW SE Sec. 33 Twp. 9 Rge. 33 East West
2310' Ft. North from Southeast Corner of Section
1650' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Dulmer Well # 1-33
Field Name Wildcat

Producing Formation Lansing
Elevation: Ground 3163' KB 3170'
Total Depth 4740' PBTD 4321'

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Amount of Surface Pipe Set and Cemented at 383 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2667' Feet
If Alternate II completion, cement circulated from 2667'
feet depth to surface w/ 300 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

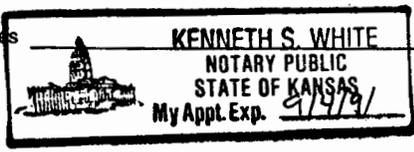
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 6/4/91

Subscribed and sworn to before me this 4 day of June, 19 91.

Notary Public Kenneth S. White

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

69818

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Dulmer Well # 1-33
County Thomas
Sec. 33 Twp. 9S Rge. 33

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
DST #1 4050-4095 30-30-30-30, Rec. 125'
DST #2 4120-4157 30-30-30-30, Rec. 2,054'

Formation Description
Log [X] Sample []
Name Top Bottom
ANHY 2686 (+484) JHN ZN 4637 (-1467)
B/ANHY 2713 (+457) MISS 4676 (-1526)
HEEB 4060 (-890)
LANS 4098 (-928)
STARK 4315 (-1145)
MARM 4396 (-1226)
FT SC 4566 (-1396)
CHER 4594 (-1424)

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Weight Lbs./Ft. Setting Depth Type of Cement # Sacks Used Type and Percent Additives
Surface Production 12 1/4" 7 7/8" 8 5/8" 5 1/2" 20# 15 1/2# 383' 4738' 60/40 Pos ClassA 50/50 Pos 180 150 sk 50 1.7 # BA-29 2% gel, 7 1/2# Koal sel.
PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 4327-33 3000gal 15% NE Squeeze w/ 75sx common cement
4 4328-32 250 gal 15% NE
4 4301-04 250 gal 15% MCA
Set CIB @ 4321'
TUBING RECORD
Size Set At Packer At Liner Run [] Yes [X] No
2 3/8" 4311 4231
Date of First Production Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
5-24-91
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
80 -0- 17 36

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [X] Perforation [] Dually Completed [] Other (Specify)
Production Interval 4301-4304'
Commingled []

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Company Inventory

BRITO OIL COMPANY, INC.
#1-33 Dulmer (cont.)
15-193-20,545

DST #3 4174-4185 30-30-30-30, Rec. 3' Mud Scum Oil,
IFP 36-36#, FFP 38-38#, ISIP 188#, FSIP 188#

DST #4 4250-4261 30-30-30-30, Rec. 1' ClnOil, 1481'
Mw/scum oil, IFP 75-331#, FFP 374-567#, ISIP 1328#,
FSIP 1328#

DST #5 4288-4310 30-45-60-60, Rec. 1604' GIP; 1371'
CGO (41° Grav), 53' HOCM, IFP 79-261#, FFP 293-507#,
ISIP 1203#, FSIP 1176#

DST #6 4312-4340 30-45-60-60, Rec. 611' GIP; 1173'
CGO (34° Grav), 93' MOCW w/5% oil, 33% wtr, 62% mud;
140' Wtr w/scum oil; 45' HOCM w/30% oil, 70% mud,
IFP 120-303#, FFP 364-579#, ISIP 1160#, FSIP 1146#

DST#7 30-30-30-30, Rec. 15' oil spt mud, IFP42-42#
FFP 42-42#, SIP 58-51#.

DST #8 30-30, Rec. 5' oil spt mud, IFP 56-56#,
SIP 60#.

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JUN 05 1991

CONSERVATION DIVISION
Wichita, Kansas