

BE TYPED

2617

SIDE ONE

33-9-33W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 193-20,574

County Thomas

Operator: License # 4197

Name: Dunne Oil Co.

Address 100 S. Main, #410

City/State/Zip Wichita, KS 67202

Purchaser: NONE

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Patrick Deenihan

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/15/91 10/22/91
Spud Date Date Reached TD Completion Date

1650 Foot N/S (circle one) of Section Line
2310 Foot E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dumler Well # 1-33

Field Name Herbel South

Producing Formation Lansing

Elevation: Ground 3160 KB 3167

Total Depth 4768 PBDT _____

Amount of Surface Pipe Set and Cemented at 360' Feet

Multiple Stage Cementing Collar Used? Yes _____ No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *AIT II 12/10*

Chloride content 10,000 ppm Fluid volume 4200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 12/18/91

Subscribed and sworn to before me this 18th day of December 1991

Notary Public Jill Boliver

Notary Commission Expires Aug 5, 1995

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC
 KGS
 SVD/Rep
 Plug
 NGPA
 Other (Specify) IS.

RECEIVED
 STATE CORPORATION COMMISSION

JILL BOLIVER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/5/95

DEC 19 1991

Form ACO-1 (7-91)

CONSERVATION DIVISION
Wichita, Kansas

6989

Sec. 33 Twp. 9S Rge. 33
 East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests of interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2674	+493
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4063	-896
List All E.Logs Run:	Radiation Guard Log	Lansing	4101	-934
		Stark	4323	-1156
		BKC	4387	-1220
		Pawnee	4509	-1342
		Ft Scott	4565	-1398
		Cherokee Shale	4593	-1426
		Miss	4688	-1601

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	360'	60/40poz	180	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Dunne Oil Co

Computer inventoried

33-9-33W

AP2# 15-193-20574

COPY

#1-33 DUMLER
SE NE SW 33-9S-33W
THOMAS COUNTY, KS

DST #1: 4294-4345, Lansing "J" & "K", 30-30-30-30
RECOVERED: 77' OCM, 62' OCWM, 434' SLO&WCM
IFP 106-202, ISIP 595, FFP 277-287, FSIP 595, HH 2184-2152
Chlorides 38,000 ppm, BHT 124 Degrees

DST #2: 4616-4660, Johnson Zone, 30-30-30-30
RECOVERED: 60' Oil spotted mud.
IFP 85-85, ISIP 245, FFP 85-85, FSIP 128, HH 2573-2416
BHT 128 degrees

RECEIVED
STATE CORPORATION COMMISSION

DEC 19 1991

CONSERVATION DIVISION
Wichita, Kansas