

BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE
2618

API NO. 15- 193-20,560

15-9-34W
COPY

Operator: License # 4197

Name: Dunne Oil Co.

Address: 100 S. Main, Suite 410

City/State/Zip: Wichita, KS 67202

Purchaser:

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGU

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBTG

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/26/91 9/4/91 9/5/91

Spud Date Date Reached TD Completion Date

County: Thomas

C. SE Sec. 15 Twp. 9S Rge. 34 E

1320 Feet from NW (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name: Kelly Well # 1-15

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground 3170' 3284' KB 3175' 3229'

Total Depth 4890' PBTG 4800'

Amount of Surface Pipe Set and Cemented at 303 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

AII-II DWD

Chloride content 9,000 ppm Fluid volume 3,200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No. _____

Quarter: _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Pres. Day

Date: 10/28/91

scribed and sworn to before me this 28 day of October.

Notary Public: Jill Boliver

State Commission Expires: 8/15/95

RECEIVED
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
F → Wireline Log Received
C → Geologist Report Received
OCT 29 1991

Distribution: _____
KCC SWD/Rep
KGS Plug
Other (Specify) _____



Operator Name Dunne Oil Co.Lease Name KellyWell # 1-15Sec. 15 Twp. 9S Rge. 34 EastCounty Thomas West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

Samples Sent to Geological Survey

 Yes No

cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run: Dual Induction,
Compensated Density-
Neutron

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	2786	+446
Heebner	4116	-885
Lansing	4154	-923
BKC	4439	-1205
Pawnee	4561	-1340
Fort Scott	4626	-1400
MISSISSIPPI	4854	-1617

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 $\frac{1}{2}$ "	8-5/8"		303'	60/40	175	2% Gel, 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Grav.

Disposition of Gas:	METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
	<input type="checkbox"/> Other (Specify)			

Coring Unwanted

COPY

O-1

Dunne Oil Co.

#1-15 KELLY DST's
SE/4 15-9S-34 W
Thomas County, KS

AP# 15-193-20560

DST #1: 4113-4163, Toronto, Lansing "A" Zone, 30-30-45-60
 Recovered: 490' MW w/oil specks and scum of oil.
 IFP 34-118, ISIP 1215, FFP 158-220, FSIP 1209, HH 1954-1933.
 BHT 118, Chlorides 32,000 ppm.

DST #2: 4357-4378, "J" Zone, 30-30-30-30.
 RECOVERED: 20' GIP, 5' Clean Oil (36 gr.), 15' HOCM.
 IFP 48-49, ISIP 613, FFP 56-58, FSIP 242, HH 2127-2115
 BHT 120 degrees.

DST #3: 4406-4439, "L" Zone, 30-30-30-30.
 RECOVERED: 5' Mud
 IFP 30-30, ISIP 52, FFP 32-32, FSIP 38, HH 2162-2145
 Chlorides 6,000, BHT 120 degrees.

DST #4: 3788-3864, Stotler, Misrun, Packer failure

DST #5: 3794-3864, Stotler, Misrun, Packer failure

DST #6: 4646-4713, Johnson, 30-30-30-45
 RECOVERED: 30' HOCM (20% oil)
 IFP 54-54, ISIP 354, FFP 62-62, FSIP 449, HH 2301-2282
 Chlorides 7,000 ppm, BHT 125 degrees.

DST #7: 4710-4763, Lower Johnson, Morrow Sd. 30-45-60-90
 RECOVERED: 672' Muddy, "fizzy" Saltwater (30% mud, 70% water)
 IFP 59-194, ISIP 1132, FFP 209-337, FSIP 1128, HH 2323-2296.
 Chlorides 31,000 ppm, BHT 125 degrees.

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