

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Deep Rock Exploration**

111 W 12th
Goodland KS 67735

ATTN: Ross McGuckin

18-9S-41W Sherman KS

Parish #1

Start Date: 2002.11.19 @ 16:58:36

End Date: 2002.11.19 @ 22:04:36

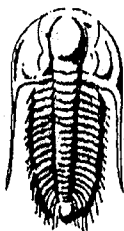
Job Ticket #: 15167

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Deep Rock Exploration

Parish #1

111 W 12th
Goodland KS 67735

18-9S-41W Sherman KS

Job Ticket: 15167

DST#: 1

ATTN: Ross McGuckin

Test Start: 2002.11.19 @ 16:58:36

GENERAL INFORMATION:

Formation: Dakota

Deviate: No Whipstock: ft (KB)

Time Pool Opened: 18:46:21

Time Test Ended: 22:04:36

Test Type: Conventional Bottom Hole

Tester: Rod Steinbrink

Unit No: 22

Interval: 2266.00 ft (KB) To 2277.00 ft (KB) (TVD)

Total Depth: 2277.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3870.00 ft (KB)

3857.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 3030

Inside

Press@RunDepth: 419.77 psig @ 2267.00 ft (KB)

Start Date: 2002.11.19

End Date:

2002.11.19

Start Time: 16:58:38

End Time:

22:04:36

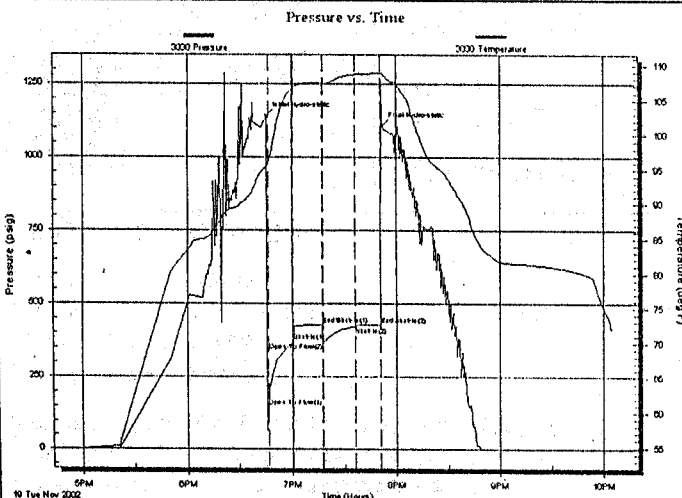
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2002.11.19 @ 18:45:21

Time Off Btm: 2002.11.19 @ 19:51:51

TEST COMMENT: IF; Strong blow off btm in 2 mins
IS; No return blow
FF; Strong blow off btm in 2 mins
FS; No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1140.83	95.53	Initial Hydro-static
1	145.02	95.96	Open To Flow (1)
16	367.34	106.80	Shut-In (1)
32	424.05	107.42	End Shut-In (1)
33	363.82	107.41	Open To Flow (2)
51	419.77	108.69	Shut-In (2)
66	423.84	108.92	End Shut-In (2)
67	1107.31	108.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	MW 60%w tr 40% mud	0.74
810.00	Wlr	7.65

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Deep Rock Exploration

Parish #1

111 W 12th
Goodland KS 67735

18-9S-41W Sherman KS

Job Ticket: 15167

DST#: 1

ATTN: Ross McGuckin

Test Start: 2002.11.19 @ 16:58:36

Tool Information

Drill Pipe: Length: 1716.00 ft Diameter: 3.80 inches Volume: 24.07 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl
Drill Collar: Length: 558.00 ft Diameter: 2.25 inches Volume: 2.74 bbl
Total Volume: 26.81 bbl

Tool Weight: 1800.00 lb
Weight set on Packer: 25000.00 lb
Weight to Pull Loose: 90000.00 lb
Tool Chased 0.00 ft
String Weight: Initial 60000.00 lb
Final 70000.00 lb

Drill Pipe Above KB: 30.00 ft
Depth to Top Packer: 2266.00 ft
Depth to Bottom Packer: ft
Interval between Packers: 11.00 ft
Tool Length: 33.00 ft
Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2249.00	
Hydraulic tool	5.00			2254.00	
Safety Joint	2.00			2256.00	
Packer	5.00			2261.00	22.00 Bottom Of Top Packer
Packer	5.00			2266.00	
Stubb	1.00			2267.00	
Recorder	0.00	3030	Inside	2267.00	
Perforations	5.00			2272.00	
Recorder	0.00	13371	Outside	2272.00	
Bullnose	5.00			2277.00	11.00 Bottom Packers & Anchor
Total Tool Length:	33.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Deep Rock Exploration

Parish #1

111 W 12th
Goodland KS 67735

18-9S-41W Sherman KS

Job Ticket: 15167

DST#: 1

ATTN: Ross McGuckin

Test Start: 2002.11.19 @ 16:58:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	MW 60%w tr 40% mud	0.738
810.00	Wtr	7.645

Total Length: 960.00 ft

Total Volume: 8.383 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

