

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey, Ind
WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OMWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-18,-20,223

ADDRESS 801 Union Center

COUNTY Sherman

Wichita, KS 67202

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE VESELIK

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C NW NE

DRILLING Abercrombie Drilling, Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 801 Union Center

the NE/4 SEC. 15 TWP. 9S RGE 41W

Wichita, KS 67202

WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202

		15	

KCC
KCS
(Office
Use)

TOTAL DEPTH 5315' PSTD _____

SPUD DATE 4/08/82 DATE COMPLETED 4/18/82

ELEV: GR 3778' DF 3781' KB 3783'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 426.40' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE VESELIK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF April, 19 82, AND THAT

RECEIVED
STATE CORPORATION COMMISSION

APR 27 1982

CONSERVATION DIVISION

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, section used, time lost open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
Surface Soil and Sand	0	435	SAMPLE TOPS:	15-9-4/w		
Shale & Sand	435	3191				
Anhydrite	3191	3231			Anhydrite	3201' (+ 582)
Shale & Sand	3231	3316			B/Anhydrite	3233' (+ 551)
Shale	3316	3564			Topeka	4258' (- 475)
Shale & Lime	3564	4006			Heebner	4350' (- 567)
Lime & Shale	4006	5042			Lansing	4401' (- 618)
Lime	5042	5195			B/KC	4743' (- 960)
Lime & Shale	5195	5315			Cherokee	4906' (-1123)
Rotary Total Depth		5315			Morrow	5108' (-1325)
			ELEC. LOG TOPS:			
			Anhydrite	3192' (+ 591)		
			B/Anhydrite	3230' (+ 549)		
			Topeka	4268' (- 485)		
			Heebner	4350' (- 567)		
			Lansing	4405' (- 622)		
			B/KC	4740' (- 957)		
			Cherokee	4909' (-1126)		
			Morrow Sh.	5110' (-1327)		
			Miss.	5203' (-1420)		
			LTD	5318'		
			DTD	5315'		

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.S.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	434'	60-40 pos.	300	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Seals per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Porter set at