For KCC Use:	7-6-03
Effective Date:	, 5 - 5
District #	
SGA? Tyes X	.T No

## Kansas Corporation Commission Oil & Gas Conservation Division

## RECEIVED

Form C-1 December 2002

Form must be Typed

SGA? Yes No		<b>N</b> Must be ap	OTICE OF IN proved by KCC five	TENT TO DRILL JUN 3 0 2003, Form must be Si blanks must be in the side of the	gned Filled
	July	5	2003	ACC WICHITA	
Expected Spud Date	month	day			East
		V	yeai	Sec тwр S. н	West
OPERATOR: License#_				leet nom	
Name: Neosho Natu PO Box 38	iral LLC			feet from _v E / _ W Line of Sectio ls SECTIONRegular _v Irregular?	n
Address:	urg, KS 66740				
City/State/Zip:	dy Cox			(Note: Locate well on the Section Plat on reverse side)	
620 0202 EE				County: Neosho  Lease Name: Middleton Well #: 1	AMOUNTAINS THE VAN
Phone:020-0393-334				Lease Name: Middleton Well #: 1 Field Name: South Thayer Mornes NE	
CONTRACTOR: License				Is this a Prorated / Spaced Field?	
Name: Will be licen:	sed with the KC			Target Information(s): Mississippi	NO
Mall Daille d Fan	14/-11/01	<b>T</b>		Nearest Lease or unit boundary: 330'	
Well Drilled For:	Well Class:	,	Equipment:		MSL
Oil Enh	<del></del>		Mud Rotary	Water well within one-quarter mile:	
✓ Gas Stora			Air Rotary	Public water supply well within one mile:	√No -
OWWO Dispo	<del></del>	ıt []C	Cable	Depth to bottom of fresh water:	
Seismic;# c	of Holes Other			Depth to bottom of usable water:	
Other				Surface Pipe by Alternate: 1 2	
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 20'	
Operator:				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 1200'	1500 Editabase
Original Completion [	Date:	_Original Tota	I Depth:	Formation at Total Depth: Mississippi	
				Water Source for Drilling Operations:	
Directional, Deviated or H			Yes 🗸 No	Well Farm Pond Other	
If Yes, true vertical depth				DWR Permit #:	
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR)	
				Will Cores be taken? Yes	/ No
	Permil Enforce	sion -		If Yes, proposed zone:	
Reques	Pemili Extens i Received L	2.24-03	3 AFF	IDAVIT	
The undersigned hereby	affirms that the d	rilling, compl	etion and eventual r	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the follo					
Notify the appropr		•			
2. A copy of the appr		•		ch drilling rig:	
				et by circulating cement to the top; in all cases surface pipe shall be set	
through all uncons	solidated materials	s plus a minin	num of 20 feet into t	he underlying formation.	
4. If the well is dry h	iole, an agreemen	t between the	e operator and the	district office on plug length and placement is necessary prior to pluggi	ng;
				gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date	
				#133,891-C, which applies to the KCC District 3 area, alternate II ceme	
must be completed	d within 30 days o	of the spud d	ate or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	].
I hereby certify that the	statements made	herein are tr	ue and to the best o	f my knowledge and belief.	
			7	,	
Date: 6-28-03	Signature of	Operator or	Agent: sy-way	Control Title: agent	
			<u>'</u>	Remember to:	
For KCC Use ONLY _		_		- File Drill Pit Application (form CDP-1) with Intent to Drill;	
122	5-259	186	$\infty$	- File Completion Form ACO-1 within 120 days of spud date:	
API # 15	<b>N</b> (			File acreage attribution plat according to field proration orders;	2
Conductor pipe required		<u>2                                    </u>	eet	- Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe r			eet per Alt. 🗕 🔾 2	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	
Approved by:	SP 7.1.			- Obtain written approval before disposing or injecting salt water.	W
This authorization expire	es: 1~1~	04/12	JP 7-1-04	- If this permit has expired (See: authorized expiration date) please	_
(This authorization void i		, ,		check the box below and return to the address below.	0
				Well Not Drilled - Permit Expired	1
Spud date:	Agent:	week 40		Signature of Operator or Agent:	
				Date:	-
	A.B. 11 1 12 2 2			0 11 1 1 m	1 (1)

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Neos Lease: Middletc Well Number: 1 Field: South Than Number of Acres at QTR / QTR / QTR c	yer tributable to well:_	160 - SW4 -	NE4	Location of Well: County: Neosho  2970'   feet from N N N S Line of Section  2310   feet from N N N S Line of Section  Sec. 9 Twp 30 S R 18 W Line of Section  Is Section: Regular or I Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used. NE NW SE SW			
	(Show loc			le acreage for prora	ted or spaced wells.) (line.)	RECEIVED JUN 3 0 2003 KCC WICHITA	
		And the state of t		The second secon	EXAMPLE :	1980	

## in plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells: CG-8 for gas wells).