## CORFECTED

For KCC	Use:	11	4	.05	7
Effective	Date: _	//-	/	,	
District #			4	<i>f</i>	
CCV3	Voc	N/ No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 must be Typed

Expected Spud Date 11 10 03	istrict #		NTENT TO DRILL		Form must be Signal All blanks must be F	gned
Spot	— — Mu	ust be approved by KCC fiv	e (5) days prior to commencin	g well	All Dianks must be r	-III <del>e</del> a
OPERATOR: Licenseal 30337 OPERATOR: Licenseal 3036 OPERAT	11 10	n3	* AP SW NW SEHW >			
OPERATOR: Licenses 39037  Name: RON CUMMINGS  Name: RON CUMMINGS  City/State/Tip: HAYS KS 67601  City/State/Tip: HAYS KS 67601  City/State/Tip: HAYS KS 67601  Contract praces: RON CUMMINGS  Phone: 785-925-7202  CONTRACTOR: Licenses 30076  Name: Andy Anderson diba: A & A PRODUCTION  Is a Promited / Spaced Field?  Is the Approved by th	xpected Spud Date		Spot NE CHAIN	6		East
OPERATOR: Licensees 300070  Manner, RON CUMMINGS  Address; 2607 C AUGUSTA LANE  (Interference 190076)  Contact Person: RON CUMMINGS  CONTRACTOR: Licenseer 30076  Name: Andy Anderson diba: A & A PRODUCTION  Well Drillad For:  Well Class: Type Equipment:  Well Will Class: Type Equipment:  Water well within one-quarter mile:  Water Class of the process of the process of the process o		any your Ares	T	<u> </u>		
Name. — CROWNINGS  CluyStatCyte. HAYS KS 67601  CluyStatCyte. HAYS KS 67601  Contract Parson. RON CUMMINISS  Phone: 785-625-7202  Lease Name. CHILDS  Veil Parson does A & A PRODUCTION  Well Dailed For  Well Class: Type Equipment:  Water and Storage Prod Ext. Air Retary  Own Disposal Writcest Cable  Seisemic: Je of Holes Other  Other Other  Other  Other  Other Other  Other  Other Other  Other  Other Other  Other  Other Other  Oth	JPERAIUR: License#				= =	_
CilyState/Epi, HAYS KS 67601 Contact Person. RON CUMMINGS Context Person. RON CUMMINGS Contact Person. RON CUMMINGS CONTRACTOR: Licensell 30076 Name. Andry Anderson dba: A & A PRODUCTION  Well Drilled For. Well Class: Type Equipment:    Out	2607 C ALICHOTA I ANE					n
Contact Person: KNN CUMMINGS Phone: 785 625-7202  CONTRACTOR: License# 30076 Name. Andy Anderson dba: A & A PRODUCTION  Well Drilled For: Well Cass: Type Equipment:  Woll Drilled For: Well Cass: Type Equipment:  Gas   Storage   Pool Ext   Air Rotary   Gas   Storage   Pool Ext   Gable   Gas   Gable	HAYS KS 67601					
Lease Name_CHILDS   Spaced Field?   Spaced Field.   Spaced Field?   Spaced Field?   Spaced Field?   Spaced Field.   Spaced F	Sity/State/Zip: PON CHMMINGS		(Note: Locate	well on the Section	Plat on reverse side)	
Field Name: Andy Anderson dba: A & A PRODUCTION  Well Drilled For: Well Class: Vipe Equipment: Graph Rec Infield Med Rotary Gas Storage Pool Ext. Air Rotary Gold Sessimal: Seismic: John Rec Other Gose Storage Pool Ext. Air Rotary Gother Gother Gother Other Other Original Completion as follows: Operator: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Was: John Hole Location: WCC DKT 8: USAS: IGSO FNL, IZOO FUL, E/2 NESW NW St. Ix 4 oppy of the approved notice of intent to drill shall be posted on each drilling it; 1. Notify the appropriate district office yeft or spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling it; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface, all and intention of the underlying formation. John Hole Location: AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDANT  I was the vertical depth:  AFFIDANT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  OCT 3 0 2003  AFFIDANT  AFFIDANT	785 -625-7202		County: KOOKS		" A-2	
Source   Special Service   S	none: 120 SEC 1232				Well #: <u>'``</u>	
Name: Andy Anderson dba: A & A PRODUCTION  Well Drilled For: Well Class: Type Equipment:    Oil	ONTRACTOR: License# 30076			d Field?	Vac I	/ No
Nearest Lasse or unit boundary. 330   Set   Se	lame: Andy Anderson dba: A & A PRODL	JCTION				7140
Ground Surface Elevation: 2230 est   Ground Surface Plane Holling (Free Free Free Free Free Free Free Fre	W # D # 15	T F. 1				
Gas   Storage   Pool Ext.   Air Rotary   Public water supply well within one-quarter mile:   Yes   Public water supply well within one mile:   Yes					feet	MSL
Gasismic:    # of Holes   Wildcate   Walload		·				No.
Seismic:		<del></del>	Public water supply well w	ithin one mile:		_
Directional, Deviated or Horizontal wellbore?  Water Source for Drilling Operations:  Water Source for Drilling Other Source for Drilling Other Source on Drilling Other Source for Drilling Other Sour		Cable				
FOWNO old well information as follows:   Coperator:			Depth to bottom of usable	water: 948 960		
Departor:  Well Name: Original Completion Date: Original Completion Da	Ulner		Surface Pipe by Alternate:	1 / 2		
Departor:  Well Name: Original Completion Date: Original Completion Da	OWWO: old well information as follows:		Length of Surface Pipe P	anned to be set:	200	
Original Completion Date: Original Total Depth: Formation at Total Depth: ARBUCKLE  Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source for Drilling Operation Ope	Operator:		Length of Conductor Pipe	required:		
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operation States of Date of	Well Name:			40011014		
Yes, true vertical depth:   DWR Permit #:     Note: Apply for Permit with DWR   DWR Permit #:     WAS:   USO   FNL,   1200   FWL,   E/2NESWNW   Will Cores be taken?     Yes, proposed zone:     Yes	Original Completion Date:Original	ginal Total Depth:				
DVR Permit #:     DVR Permit #:     DVR Permit #:   DVR Perm	Directional Deviated or Horizontal wellbore?	Vac W No		•		
Will Cores be taken?     Yes   Will Cores be taken?     Yes   Will Cores be taken?     Yes   WAS:   GSO   FNL,   1200   FWL,   E/2NESWNW   AFFIDAVIT			vven ramiro	ond Other		
WAS: IGSO'FNL, 1200'FNL, E/2NESWNW  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  OCT 3 0 2003  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plugging of this well will comply with K.S.A. 55 et. seq.  ONSERVATION COMMISS  ONSERVATION COMMIS	•			Annt for Donnie	** DWD [])	
If Yes, proposed zone:    S.   T   10' FNL, 13' 10' FNL,   SW NW SE NW	CC DKT #-			: Арріу тог Реппіт імі		<del>/</del>  /
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shell be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface surface of the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for this well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for the well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15	MAS: 1650' FNL, 1200' FW	L, E/2NESWNW			165 [*	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shell be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for production casing is cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 -		1.14 22 (4)			RECEIVE	
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2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <b>shall be set</b> by circulating cement to the top; in all cases surface of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <b>prior to plugging</b> .  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <b>120 days</b> of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 10-28-03  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -  Conductor pipe required  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box hellow and return to the address below.	•	- ·		y With K.S.A. 55 e	it. seq.	SSION
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate !! cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 10-28-03  Signature of Operator or Agent  For KCC Use ONLY  API # 15 -  Conductor pipe required  NONE  feet  Minimum surface pipe required  Fiet per Alt. + 2  Approved by:  This authorization expires: 430 - 04  This authorization expires: 430 - 04  This permit has expired (See: authorized expiration date) please check the box below and return to the address below	,, ,	•	00 1		thin 120 days of shud date	
hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 10-28-03  Signature of Operator or Agent  For KCC Use ONLY  API # 15 - 23390-000  Conductor pipe required  Minimum surface pipe required  Approved by: 10-30-03 PSP1-12-04  This authorization expires: 430-04  Title: CONTRACTOR  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below	• •		-			
For KCC Use ONLY API # 15 - CONTRACTOR  Feet Minimum surface pipe required Approved by:  Title: CONTRACTOR  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below	must be completed within 30 days of the	e spud date or the well sha	il be plugged. <i>In all cases, N</i> e	OTIFY district of	fice prior to any cementing	J.
For KCC Use ONLY  API # 15 - 63 - 233 90 - 0000  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. + 2  Approved by: 10 - 30 - 03 / RSP1-12.04  This authorization expires: 430 - 04  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below	hereby certify that the statements made here	ein are true and to the best	of my knowledge and belief.			
For KCC Use ONLY  API # 15 - 63 - 233 90 - 0000  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 42  Approved by: 10 - 30 - 03 / R J P I - 12 - 04  This authorization expires: 430 - 04  This authorization expires: 430 - 04  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below	40.00.00		1/2/12	cc	NITRACTOR	
For KCC Use ONLY  API # 15 - C 3 3 9 0 - O O O  Conductor pipe required	late: 10-28-03 Signature of Ope	erator or Agent:	y mauson	Title:	DNIRACIOR	
API # 15 - 2 3 5 7 0 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Remember to:			
Conductor pipe required 1000 feet  Minimum surface pipe required 2000 feet per Alt. 42  Approved by:  This authorization expires: 430-04  This authorization expires: 430-04  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below		A A A A A A A	- File Drill Pit Application (	form CDP-1) with I	ntent to Drill;	1
Conductor pipe required  feet  Minimum surface pipe required  Approved by:  This authorization expires: 430-04  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below	API # 15 165-2559	0-0000	i '		•	-
Minimum surface sipe required 200 feet per Alt. + 2  Approved by: 10-30-03/PJP1-12-04  This authorization expires: 430-04  This authorization expires: 430-04  This permit has expired (See: authorized expiration date) please check the box below and return to the address below	11011	feet	· ·	-		0
Approved by:  Obtain written approval before disposing or injecting salt water.  This authorization expires: 430-04  This authorization expires: 430-04  This permit has expired (See: authorized expiration date) please check the box below and return to the address below	250		1	•		7
This authorization expires: 430-04  - If this permit has expired (See: authorized expiration date) please check the box helow and return to the address helow	Approved by	03/RTP1.12.20			-	ļ
check the box below and return to the address below	1/20-1	<u> </u>				-
This puthorization used if deilling not started within C months of effective data \   Ontoin trip box below and return to the address below.		in 6 months of officially and a	1	•		0
(This authorization void if drilling not started within 6 months of effective date.)  Well Not Drilled - Permit Expired	(THIS AUTHORIZATION VOICE IT CRITING NOT STARTED WITHIN	н о нюпть от епестуе date.)	Well Not Drilled - P	ermit Expired		
Spud date: Agent: Signature of Operator or Agent:	Spud date:Agent:		_	•		. <b> </b>
Date:				=		کہ
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - (	Conservation Division, 13	S. Market - Room 2078, Wie	chita, Kansas 67	7202	5

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: ROOKS .
Operator: RON CUMMINGS	1650 feet from VN/S Line of Section
Lease: _CHILDS	1200 feet from E / W Line of Section
Well Number: A-2	Sec. 6 Twp. 10 S. R. 19 East West
Field:	المام الم
Number of Acres attributable to well: 10	Is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE - SW - NW	If Castion is lunguilar locate well from pagest corner boundary
•	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW
l '	ibutable acreage for prorated or spaced wells.) sest lease or unit boundary line.)  RECEIVED  KANSAS CORPORATION COMMISSION
1 : 1 : : :	OCT 3 0 2003
	ONSERVATION DIVISION WICHITA, 'S
	•
7	
1340:	
	EXAMPLE
	•

3390'

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).