For ISCC Use:	<b>7</b> ·	1 046
Effective Date:_	2-	1-07
District #	3	
SGA? Tyes	No	

# KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION NOTICE OF 1977

Form C-1 December 2002 Form must be Typed Form must be Signed

# NOTICE OF INTENT TO DRILL

Must be approved by KCC fiv	e (5) days prior to commencing well WICT All blanks must be Filled
Expected Spud Date1-31-04	
month day year	Spot X East
/	NE NE SW Sec. 15 Twp. 32 S. R. 18 West
OPERATOR: License# 32756	= 2310 feet from   N / 20 S   Line of O   1
Name: Double 7 Oil and Gas	feet fromE / W Line of Section
Address: 21003 Wallace RD.	Is SECTION X Regular Irregular?
City/State/Zip: Parsons Ks. 67357	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bruce Schulz	County:Labette
Phone: 620-423-0951	Lease Name: Jones
CONTRACTOR: License# 32756	Field Name: MOUND VALLEY
Name: <u>company tools</u>	Is this a Prorated / Spaced Field?
	larget Information(s): Bartlequille
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
Oil Enh Rec 🔀 Infield Mud Rotary	Ground Surface Elevation: IN / Afeet MSL _
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 200+
Other	Depth to bottom of usable water: 300+
	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 88% 250,
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
Directional Dovinted or Hedrondel W. C.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes X No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Coron be taken?
	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met:	olugging of this well will comply with K.S.A. 55 et. seq.
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on ea	ch drilling rig;
through all unconsolidated materials plus a minimum of 20 feet into the second	the variety right to the top; in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the	ine underlying formation.  district office on plug length and placement is necessary <i>prior to plugging</i> ;
o. II all ALI LINATE II COMPLETION, production nine shall be cemen	ted from below any upphile water to an in the same
Lasion Nansas sunace Casino orner	#133 BUI-C Which applies to the MCC District
the space date of the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
<i>,</i>	
Date: Signature of Operator or Agent:	Title: OWNEY
	Remember to
For KCC Use ONLY	
API # 15 - 099-23401.00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
ALGALE	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required feet per Alt. + 2	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 9501-27-04	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 7-27-04	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent::	Signature of Operator or Agent:

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

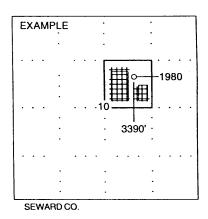
API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	Sec Twp S. R East
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).