RECEIVED

For KCC Us	e:	1	1.0	4
Effective Da	ate:	<u> </u>	-	
District #			<u> </u>	
SGA?	Type 1	V No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 2 2 2004

Form C-1 December 2002 KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is rity hole, an agreement between the operator and the district ortice on plug length and placement is necessary prior to piugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	_	1			(5) days prior to commencing well	
OPERATOR: Jennase 31119	Expected Spud Date				Spot E	∃ast
1450 Set to the Section Set No. 241 Set No. 241 Set No. 241 Set No. 242			July	year	NII - SE - NW Sec. 11 Twp. 32 S. R. 9 V	Nest
Address: BOX 240 Context Person: Robert Wolfe Context Person: Robert Person: Robert Person Context Person Contex			-			
Address: BOX 240 Context Person: Robert Wolfe Context Person: Robert Person: Robert Person Context Person Contex					feet from E / W Line of Section	n .
County: Chautaugua Leas Name: Molfe. Name:					Is SECTIONRegularIrregular?	
ContractOre: Licenser 35.91					(Note: Locate well on the Section Plat on reverse side)	
Committee Comm	Contact Person: Rob	ert Wol	Ēe		County: Chautauqua	
Committee Comm	Phone: $620-64$	7-3626	/		Lease Name: Voigtlander A Well #: 5	
She		-			Field Name: Hylton	
Target Information(s):Hissisesippi 240 Nearest Lease or unit boundary:	Name: C&E Oi	1			Is this a Prorated / Spaced Field?	No
Storm Surface Devision Storm	114110.				Target Information(s): Mississippi	
Gal Enh Rec Infield Muld Brotary Water wall within one equater mile: Ves No No No No No No No N	Well Drilled For:	Well Class	:: Type	Equipment:	1 1 2 0	
Solar Storage Pool Ext. Air Rotary Water Solar Sol	Oil Enh Re	ec 🔽 Infield	1 🔽	Mud Rotary	Ground Surface Elevation: 1129 feet	MSL
Seismin; # of Holes Other Oth	Gas Storag	<u> </u>	بها		·	
Depth to bottom of fresh water			=	•		No
Surface Pipe by Alternate:	Seismic;# of	Holes Other				
If OWWO. old well information as follows: Operator: Range Oil Oper	Other					
Operator. Range Oil Well Name: Voigtlander A 5 Original Completion Date! 2-21-9. Briginal Total Depth: 2509 Directional, Deviated or Horizontal wellbore?		-	_			
Well Name: Voigtlander A 5 Original Completion Date! 2-21-9 priginal Total Depth: 2509 Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT s: Well Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent of drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on ping length and placement is necessary prior to piugging; 5. The appropriate district office will be notified before well is either plugged of production casing is cemented; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,83=10-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - O 19 - 26 3 5 0 0 0 0 1 (seet per Alt. 2) Approved by: Yes INNO **Remember to: Well Tarm Pond Other Don Other Don Other Don Only with K.S.A. 55 et. seq. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. File Completion Form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Co	If OWWO: old well informa	tion as follows:				
Original Completion Date! 2-21-9 briginal Total Depth: 2509 Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Premit ## Water Source for Premit with Dwar Drilling Premit with Dwar Drilling Premit with Dwar Dwar					· · · · · · · · · · · · · · · · · · ·	
Water Source for Drilling Operations: Well Farm Pond Other				/		
West Farm Pond Other DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit PWR DWR Permit PWR Permit PWR DWR PERMIT PWR PWR DWR PERMIT PWR PWR PWR DWR PWR PWR PW	Original Completion Da	te:[2-21-9	_briginal Tota	al Depth: 2509		
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)	Directional Deviated or Ho	rizontal wellbore	.2	TVoo No		
Bottom Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 6 2004 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is rry hole, an agreement between the operator and the district office on ping length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any uselab water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:					Well X Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 6 2004 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is rity hole, an agreement between the operator and the district ortice on plug length and placement is necessary prior to piugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	•					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 6 2004 KCC WICHITA 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district ordice on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERIANTE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:					(Note: Apply for Permit with DWR 🔲)	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 6 2004 KCC WICHITA 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	NCC DKT #:		· · · · · · · · · · · · · · · · · · ·		Will Cores be taken?	No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 6 2094 KCC WICHITA 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is rity hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date:					If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 6 2004 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is rity hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-19-04 Signature of Operator or Agent: Depth of the properties of the proper				AFF	IDAVIT	ED
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is riy hole, an agreement between the operator and the district office on plug length and placement is necessary prior to piugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	The undersigned hereby a	affirms that the o	drilling, comp			
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is rry hole, an agreement between the operator and the district orfice on plug length and placement is necessary prior to piugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-19-04 Signature of Operator or Agent: 1300 feet per Alt. 1200 feet per Alt. 1300 feet per Alt. 1200 feet per A					JAN 2 6 2	004
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is rity hole, an agreement between the operator and the district ortice on plug length and placement is necessary prior to piugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:						
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is rity hole, an agreement between the operator and the district ortice on plug length and placement is necessary prior to piugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:					ch drilling rig:	IITA
If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1-19-04 Signature of Operator or Agent: Submit Plugging is completed. Approved by: Approved	The minimum amou	ınt of surface pi	pe as specifi	ed below <i>shall be s</i>	et by circulating cement to the top; in all cases surface nine shall be set	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	through all unconso	lidated material	s plus a minii	mum of 20 feet into t	he underlying formation.	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	4. If the well is dry hol	le, an agreemer	nt between th	ne operator and the o	district office on plug length and placement is necessary prior to pluggin	ıg;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	6. If an ALTERNATE II	INCLOTTICE WILLD	e notified bet I production	ore well is either plug	gged or production casing is cemented in;	
For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by: Approved by: Conductor pipe required Approved by:	Or pursuant to Appe	endix "B" - Eas	tern Kansas	surface casing order	#133.891-C. which applies to the KCC District 3 area, alternate II generate	, otina
For KCC Use ONLY API # 15 - O O O O O O O O O O O O O O O O O O	must be completed	within 30 days	of the spud c	late or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	ung
For KCC Use ONLY API # 15 - O 9 . 26350 . O - O Conductor pipe required NONE feet Minimum surface pipe required 130 feet per Alt. 42 Approved by: P 9 1 - 27 - 0 4 This authorization expires: 7 - 27 - 0 4 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Wishits Kanasa Gross						
For KCC Use ONLY API # 15 - 019 - 26350 - 00 - 01 Conductor pipe required NONE feet Minimum surface pipe required 130 feet per Alt. + 2 Approved by: PSP 1-27-04 This authorization expires: 7-27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mail to: KCC - Conservation Division 130 S. Market - Boar 2078 Wishits - Kayasa 27000	_			\bigcirc 0	> 1/	
For KCC Use ONLY API # 15 - 019. 26350.00 - 01 Conductor pipe required NONE feet Minimum surface pipe required 130 feet per Alt. + 2 Approved by: P3P1-27-04 This authorization expires: 7.27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Page 130 S Market - Room 2078, Wishits Kayass 2078, Wishits Mayass 2078, Wishits 2078, Wis	Date: /-19-04	Signature o	f Operator or	Agent: Tolv	-Wd/r Title: Owner	
For KCC Use ONLY API # 15 - 019. 26350.00 - 01 Conductor pipe required NONE feet Minimum surface pipe required 130 feet per Alt. + 2 Approved by: P3P1-27-04 This authorization expires: 7.27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Page 130 S Market - Room 2078, Wishits Kayass 2078, Wishits Mayass 2078, Wishits 2078, Wis	, , , , , , , , , , , , , , , , , , , 				Power hour face	
API # 15 - Conductor pipe required NONE feet Minimum surface pipe required 130 feet per Alt. + 2 Approved by: P 7 1 - 27 - 0 4 This authorization expires: 7 - 27 - 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wighting Kounger of Stone AcO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	For KCC Use ONLY	_			•	
Conductor pipe required NONE feet Minimum surface pipe required 130 feet per Alt. +2 Approved by: P391-27-04 This authorization expires: 7-27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	019	, 262	500		File Drill Pit Application (form CDP-1) with Intent to Drill;	
Minimum surface pipe required. 130 feet per Alt. 42 Approved by: P391-27-04 This authorization expires: 7-27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date:			۱ است			_
Minimum surface pipe required feet per Alt. +2 Approved by: P 7 9 1 - 27 - 0 4 This authorization expires: 7 - 2 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	Conductor pipe required_			eet	Notify appropriate district office 48 hours prior to workover or re-entry.	
Approved by: 27-04 This authorization expires: 7.27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	Minimum surface pipe rec			eet per Alt. + 2	- Submit plugging report (CP-4) after plugging is completed:	
This authorization expires: 7.27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	Approved by: 25				- Obtain written approval before disposing or injecting salt water.	W
Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wishing Konser 2078	1 -	7.27.	-04			1
Spud date: Agent:		•		ns of effective date 1	check the box below and return to the address below.	1/7
Spud date:Agent:Signature of Operator or Agent:Date:		5		s. sssirro date./		ı
Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wishita, Kouses, 27000	Spud date:	Agent: _				
Mail to: KCC - Conservation Division 130 S. Market - Boom 2078, Wiekita Konser, 27000						
		Mail to: KC	C - Conserv	ation Division, 130	S. Market - Room 2078, Wichita. Kansas 67202	VI

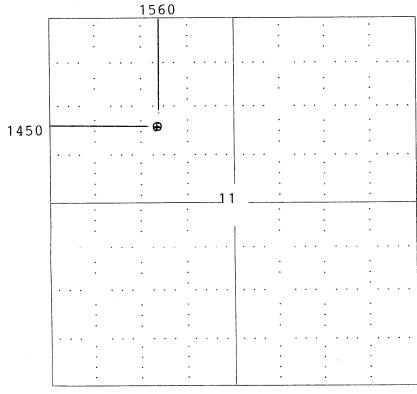
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

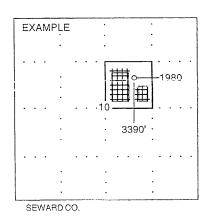
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26,350	Location of Well: County: Chautauqua 1560		
Operator: Lone Wolf Oil	leet from XIV / S Line of Section		
Lease: Voigtlander A	1450 feet from E / X W Line of Section		
Well Number: 5 Field: Hylton	Sec. 1.1 Twp. 3.2 S. R. 9 X East Wes		
Number of Acres attributable to well: N/A	Is Section: 🔀 Regular or 🗌 Irregular		
QTR / QTR / QTR of acreage: <u>NW - SE</u> - <u>NW</u>	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).