

**CORRECTED**

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 28 2004

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 2-2-04  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION  
WICHITA, KS

Expected Spud Date January 28, 2004  
month day year

OPERATOR: License# 6569  
Name: Carmen Schmitt Inc.  
Address: P.O. Box 47  
City/State/Zip: Great Bend, KS 67530  
Contact Person: Carmen Schmitt  
Phone: 620 793 5100

CONTRACTOR: License# 31548  
Name: Discovery Drilling

Well Drilled For:  
 Oil  Gas  CWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  
 Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  
 Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Unit Agreement Attached)

**AFFIDAVIT**

\* Approved: 1-28-04

WAS: 1-28-03  
incorrect year

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-21-04 Signature of Operator or Agent: Carmen Schmitt Title: Secretary

For KCC Use ONLY  
API # 15 - 135-24262-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 220 feet per Alt. + (2)  
Approved by: RSP 1-28-04 / RSP 1-29-04  
This authorization expires: 7-28-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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