

FIRST CORRECTED

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 8-31-03 District # 3 SGAR Yes No

Expected Spud Date August 20, 2003 month day year

OPERATOR: Licenses 33254 Central Production Co. Inc. Address: 118 Oak St. City/State/Zip: Humboldt, KS 66748 Contact Person: John Sperry Phone: 417-867-5962/417-684-4294

CONTRACTOR: Licenses 33274 David Casey

Spot NE/4 SW/4NE/4 Sec. 10 Twp. 35 S. R. 21 East 3336.5 feet from N (circle one) Line of Section 1898.7 feet from E (circle one) Line of Section Is SECTION X Regular (irregular?)

(Note: Locate well on the Section Plot on reverse side)

County: Labette Lease Name: Barr Well #: B10 Field Name: Chetopa

Is this a Prorated / Spaced Field? Yes No X

Target Formation(s): Bartlesville Nearest Lease or unit boundary: 741.3

Ground Surface Elevation: 833.54 feet MSL

Water well within one-quarter mile: Yes No X

Public water supply well within one mile: Yes No X

Depth to bottom of fresh water: 200 ft

Depth to bottom of usable water: 200 ft

Surface Pipe by Alternate: X

Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe required: 20 ft

Projected Total Depth: 150'

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations: Well Farm Pond Other: none - air rotary

DWR Permit #: (Notes: Apply for Permit with DWR)

Will Cores be taken? Yes No X

If Yes, proposed zones:

Well Drilled For: Oil Gas GWW Seismic Other Well Class: Cemented Storage Disposal # of Holes Well Class: Cased Rod Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWC: old well information as follows:

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No X

If Yes, true vertical depth:

Section Hole Location:

KCC DISTRICT:

WAS: FOR IS: OIL

Permit Extension Request Received 1-25-04

AFFIDAVIT

RECEIVED

AUG 18 2003

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-10 KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE TO COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/13/03 Signature of Operator or Agent: John Sperry Title: Vice-president - Barr

For KCC Use ONLY API # 15 - 099-23310-00-00 Conductor pipe required: NONE feet Minimum surface pipe required: 20' ft per Alt. X Approved by: Dpw 8-26-03 RJSP 2-2-04 This authorization expires: 2-26-04 / 8-26-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plot according to field operation orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2075, Wichita, Kansas 67202

10 35 215

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP# No. 15 - _____
 Operator: Central Production Co. Inc.
 Lease: Barr
 Well Number: B10
 Field: Chetopa

Number of Acres attributable to well: 0.50
 QTR / QTR / QTR of acreage: NE/4 - SW/4 - NE/4

Location of Well: County: Labette
3336.5 feet from N / S (circle one) Line of Section
1898.7 feet from E / W (circle one) Line of Section
 Sec. 10 Twp. 35 S. R. 21 East West

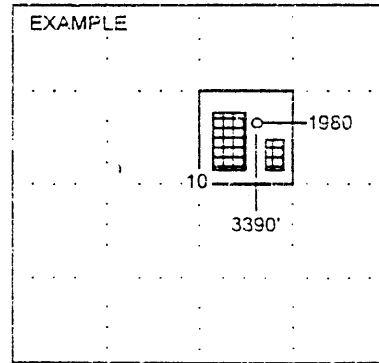
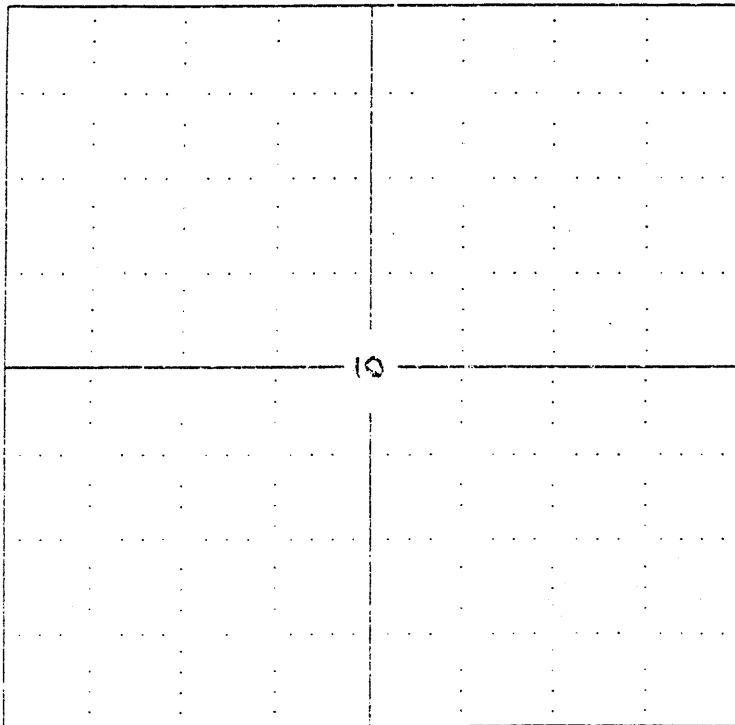
Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).