

First
CORRECTED

For KCC Use:
Effective Date: 8-31-03
District #: 3
SGAP: Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form G-1
September 1996
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Soud Date: August 20, 2003
month: August day: 20 year: 2003
OPERATOR: License# 33264
Name: Central Production Co. Inc.
Address: 719 Oak St.
City/State/Zip: Humboldt, KS 66748
Contact Person: John Sperry
Phone: 417-667-5062/417-684-4204

CONTRACTOR: License# 33274
Name: David Casey

Sec: NE/4 SW/4 NE/4 Sec. 10 Twp. 35 S. R. 21 East West
3520 feet from (S) N (circle one) Line of Section
1631 feet from (E) W (circle one) Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Labette
Lease Name: Barr Well #: B12
Field Name: Chesopa

Is this a Private / Spaced Field? Yes No
Target Formation(s): Bartlesville

Nearest Lease or unit boundary: 1009
Ground Surface Elevation: 830.61 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200 ft
Depth to bottom of usable water: 300 ft

Surface Pipe by Alternative: X-2
Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe required: 20 ft
Projected total Depth: 150'

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:
Well Farm Pond Other: none - air rotary

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic Other
Well Class: Intial Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS FOR CS: OIL

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-101, et seq.
It is agreed that the following minimum requirements will be met:

Permit Extension
Request Received 125/04 **AUG 18 2003**

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of souid date. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/13/03 Signature of Operator or Agent: John Sperry Title: Vice-president - Engr

For KCC Use ONLY:
API # 15 - 099-23312-00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 20' feet per Alt. 2
Approved by: DPW 8-26-03 / RJP 2.2.04
This authorization expires: 2-26-04 / 8-26-04
(This authorization void if drilling not started within 5 months of effective date.)
Soud date: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
 - File Completion Form ACC-1 within 120 days of souid date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water

10
35
21E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: Central Production Co. Inc.

Lease: Barr

Well Number: B12

Field: Chetopa

Number of Acres attributable to well: 0.50

QTR / QTR / QTR of acreage: NE/4 - SW/4 - NE/4

Location of Well: County: Labette

3520 feet from S / N (circle one) Line of Section

1631 feet from E / W (circle one) Line of Section

Sec. 10 Twp. 35 S. R. 21 East West

Is Section X Regular or _____ Irregular

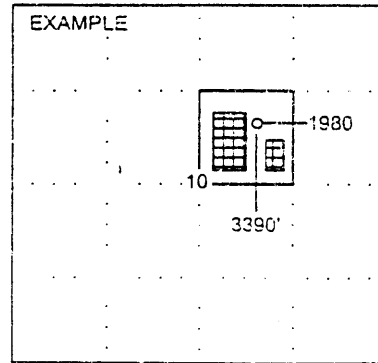
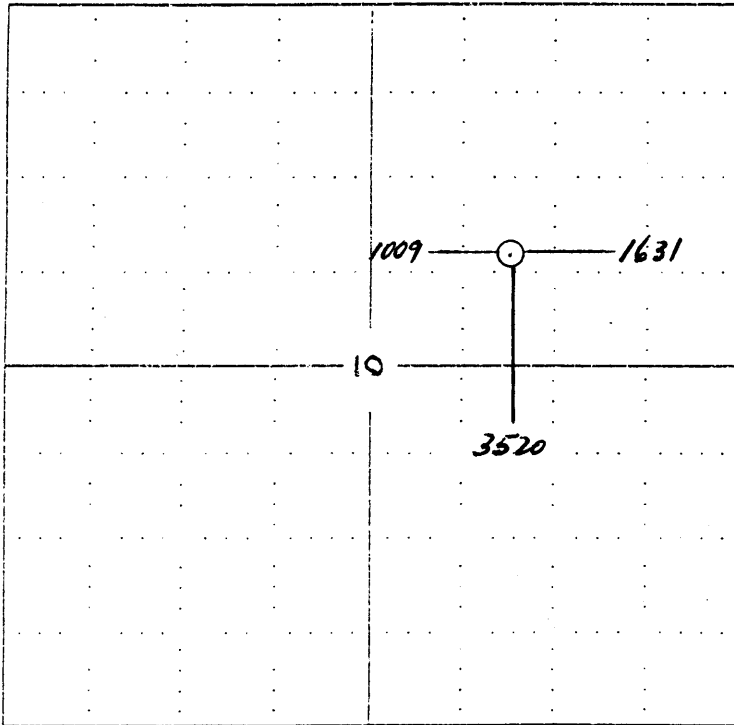
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).