

For KCC Use:
 Effective Date: 8-31-03
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 20, 2003
 month day year

OPERATOR: License # 33264 ✓
 Name: Central Production Co. Inc.
 Address: 718 Oak St.
 City/State/Zip: Humboldt, KS 66748
 Contact Person: John Sperry
 Phone: 417-667-5052 / 417-684-4294

CONTRACTOR: License # 33274 ✓
 Name: David Casey

SPUT
 NE/4 SW/4 12/4 Sec. 10 Twp. 35 S. R. 21
 3520 feet from (S) N. (circle one) Line of Section
 1947 feet from (E) W. (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Labette
 Lease Name: Barr Well # B14

Field Name: Chetopa
 is this a Fractured / Spaced Field? Yes No

Target Formation(s): Bartlesville
 Nearest Lease or unit boundary: 693'
830.79

Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200 fbs
 Depth to bottom of usable water: 300 fbs

Surface Pipe by Alternative: 2
 Length of Surface Pipe Planned to be set: 20 ft ✓

Length of Conductor Pipe required: 20 ft
 Projected Total Depth: 150'

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:
 Well _____ Farm Pond _____ other DCME - air rotary

DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone: _____
 Permit Extension Request Received 7-25-04

RECEIVED KANSAS CORPORATION COMMISSION

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil/Gas	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Post Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> GWD	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If GWD, old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DIT # _____

* WAS: EOR ES: OL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 35-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top in oil cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Signature: John Sperry
 Date: 8/13/03 Signature of Operator or Agent Title: Vice-president - Eng

For KCC Use ONLY
 API # 15 - 099-23314-0000
 Conductor pipe required: NONE feet
 Minimum surface pipe required: 20' feet per Alt.
 Approved by: DPW 8-26-03 / RJ, PL 2-04
 This authorization expires: 2-26-04 / 8-26-04
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drift Pit Application (form CDP-1) with intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plan according to field production orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

10
 25
 21E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: Central Production Co. Inc.

Lease: Barr

Well Number: B14

Field: Chetopa

Number of Acres attributable to well: 0.50

QTR / QTR / QTR of acreage: NE/4 - SW/4 - NE/4

Location of Well: County: Labette

3520 feet from Ⓢ / N (circle one) Line of Section

1947 feet from Ⓔ / W (circle one) Line of Section

Sec. 10 Twp. 35 S. R. 21 East West

Is Section X Regular or _____ Irregular

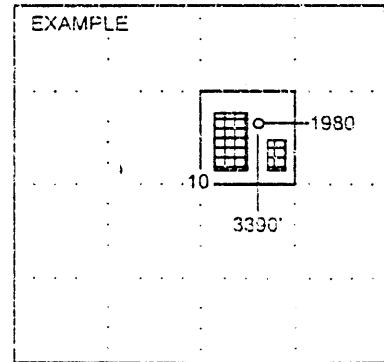
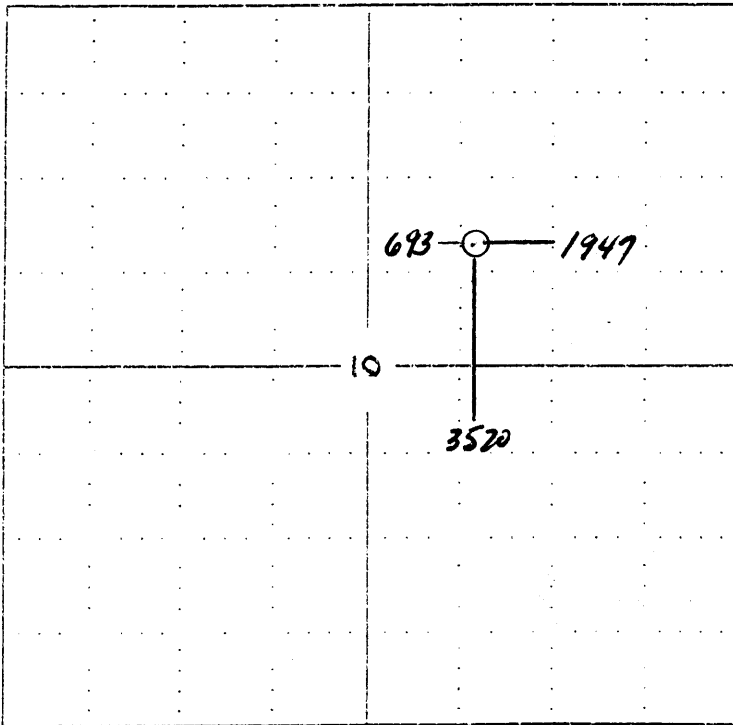
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-5 for gas wells).