

FIRST CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form G-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 8-31-03 District #: 3 SGA? [ ] Yes [X] No

Expected Spud Date: August 20, 2003 OPERATOR: License #: 33264 Name: Central Production Co. Inc. Address: 718 Oak St. City/State/Zip: Humboldt, KS 66748 Contact Person: John Sperry Phone: 417-667-5062/417-684-4294

CONTRACTOR: License #: 33274 Name: David Casey

Spot: NW/4 SW/4 NE/4 Sec 10 Twp 25 S. R. 21. 3658 2185. Section: X Regular. (Note: Locate well on the Section Plat on reverse side)

County: Labette Lease Name: Barr Well #: B16 Field Name: Chatopa

is this a Prorated / Spaced Field? [ ] Yes [X] No Target Formations: Bartlesville

Nearest Lease or unit boundary: 455' 832.82' Ground Surface Elevation: feet MSL

Water well within one-quarter mile: [ ] Yes [X] No Public water supply well within one mile: [ ] Yes [X] No

Depth to bottom of fresh water: 200 ft+ Depth to bottom of usable water: 300 ft+

Surface Pipe by Alternate: X Length of Surface Pipe Planned to be set: 20 ft Length of Conductor Pipe required: 20 ft

Projected Total Depth: 150' Formation at True Depth: Bartlesville

Water Source for Drilling Operations: Well [ ] Earth Pond [ ] Other: none - air rotary

DWR Permit #: [ ] (Note: Apply for Permit with DWR) Will Cores be taken? [ ] Yes [X] No

If Yes, proposed zone: [ ]

Well Drilled For: [X] Oil, [ ] Gas, [ ] CW/C, [ ] Saturated, [ ] Other. Well Class: [ ] Well Rec, [ ] Storage, [ ] Disposal, [ ] Other. Type Equipment: [X] Mud Rotary, [X] Air Rotary, [ ] Cable.

If CW/C: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No If Yes, true vertical depth: Bottom Hole Location: KCC DWT #:

X WAS: EOR IS: OIL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-01 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE TO COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/13/03 Signature of Operator or Agent: John Sperry Title: Vice-president--Engr

RECEIVED KANSAS CORPORATION COMMISSION AUG 18 2003 CONSERVATION DIVISION WICHITA, KS

Permit Extension Request Received 1-25-04

For KCC Use ONLY APR # 10: 099-233/600-00 Conductor pipe required: NONE feet Minimum surface pipe required: 20 feet per Alt. X Approved by: DPW 8-26-03 / RJP 8-26-04 This authorization expires: 2-26-04 / 8-26-04 (This authorization void if drilling not started within 6 months of effective date) Spud date: Agent:

- Remember to: - File Dril Pit Application (Form GDR-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of spud date; - File acreage attribution plat according to field prorated orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10 35 21E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Central Production Co., Inc.  
 Lease: Barr  
 Well Number: B16  
 Field: Chetopa  
 Number of Acres attributable to well: 0.50  
 QTR / QTR / QTR of acreage: NW/4 - SW/4 - NE/4

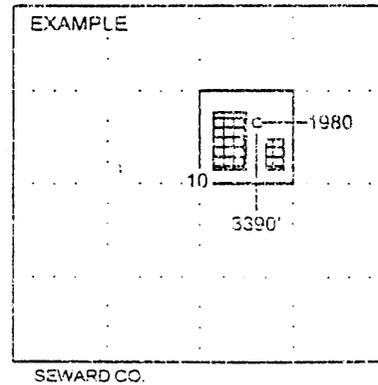
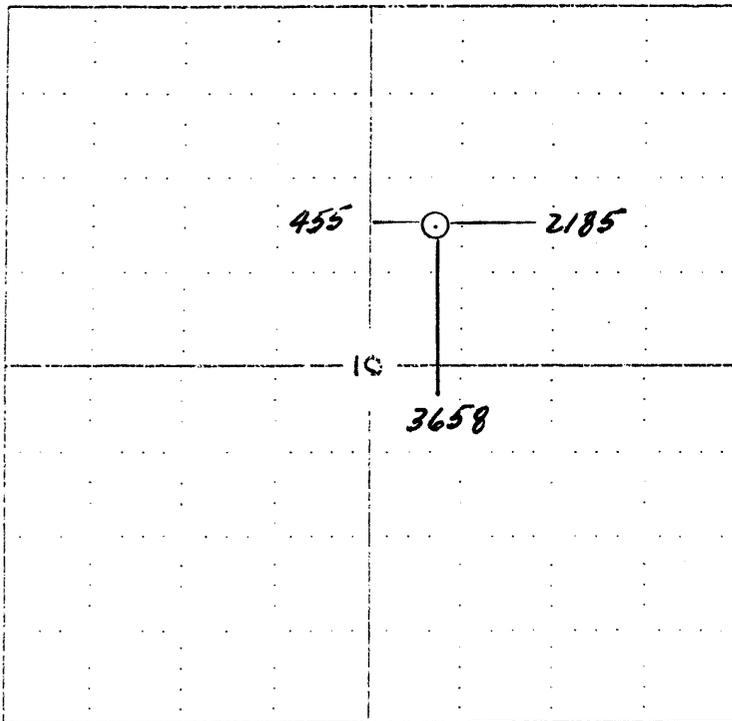
Location of Well: County: Labette  
3658 feet from  N /  S Line of Section  
2185 feet from  E /  W Line of Section  
 Sec. 10 Twp. 35 S. R. 21  East  West

Is Section  Regular or  Irregular

If Section is irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**NOTE:** In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from (the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).