

For KCC Use:
Effective Date: 8-31-03
District #: 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FIRST
CORRECTED

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 20, 2003
month day year

OPERATOR: License# 33264
Name: Central Production Co., Inc.
Address: 718 Oak St.
City/State/Zip: Humboldt, KS 66748
Contact Person: John Sperry
Phone: 417-667-5062/417-684-4294

CONTRACTOR: License# 33274
Name: David Casey

Spot NE/4 SW/4 NE/4 Sec. 10 Twp. 35 S. R. 21 ☒ East ☐ West
3658 feet from ③ / N (circle one) Line of Section
1868 feet from ⑥ / W (circle one) Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Labette
Lease Name: Barry Well #: B17
Field Name: Chetcom
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Bartlesville

Nearest Lease or unit boundary: 772'
Ground Surface Elevation: 828.73 feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 200 feet
Depth to bottom of usable water: 300 feet
Surface Pipe by Alternates: ☒ 1 ☐ 2
Length of Surface Pipe Planned to be set: 20 feet
Length of Conductor Pipe required: 20 feet
Projected Total Depth: 150'
Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:
Well ☐ Farm Pond ☐ Other: none - air rotary

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/13/03 Signature of Operator or Agent: John Sperry Title: Vice-president--Engr

For KCC Use ONLY

API # 15 - 09923317-00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 20' feet per Alt. ☒
Approved by: DPW 8-26-03 / RJSP 1-30-04
This authorization expires: 2-26-04 / 8-26-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10
35
215

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Central Production Co. Inc.
 Lease: Barr
 Well Number: B17
 Field: Chetopa
 Number of Acres attributable to well: 0.50
 QTR / QTR / QTR of acreage: NE/4 - SW/4 - NE/4

Location of Well: County: Labette
3658 feet from (S) / N (circle one) Line of Section
1868 feet from (E) / W (circle one) Line of Section
 Sec. 10 Twp. 35 S. R. 21 ☒ East ☐ West

Is Section X Regular or _____ Irregular

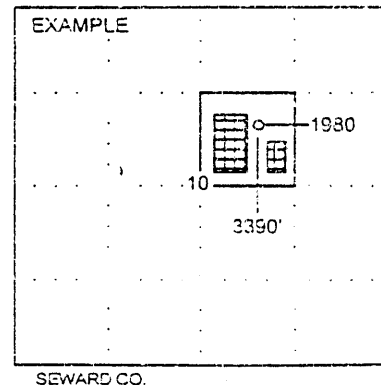
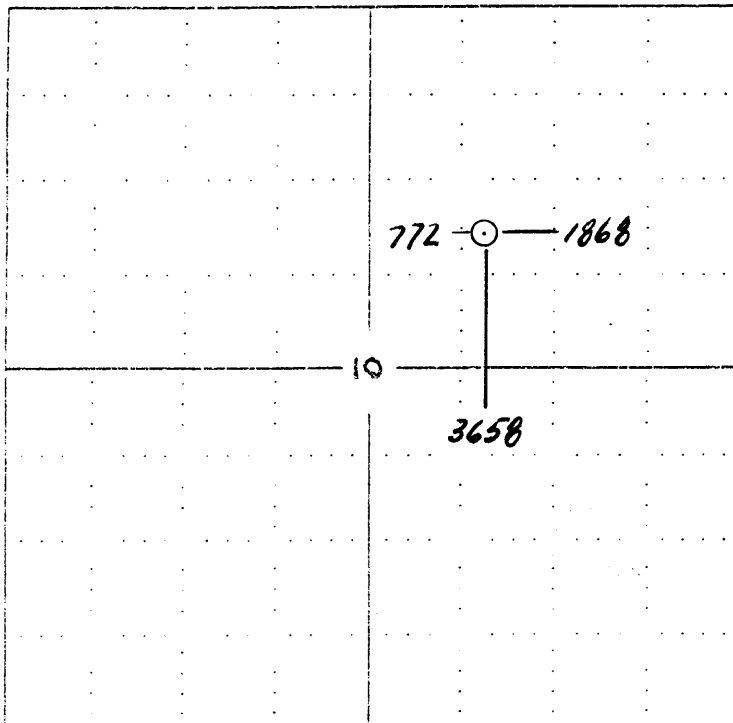
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).