

First  
**CORRECTED**

For KCC Use:  
Effective Date: 8-31-03  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 20, 2003  
month day year

Spot:  East  West  
Ap NE NE/4 SW/4NE/4 Sec. 10 Twp. 35 S. R. 21  
3795 feet from  N (circle one) Line of Section  
1472 feet from  W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33264  
Name: Central Production Co., Inc.  
Address: 718 Oak St.  
City/State/Zip: Humboldt, KS 66748  
Contact Person: John Sperry  
Phone: 417-667-5062/417-684-4294

(Note: Locate well on the Section Plat on reverse side)  
County: Labette  
Lease Name: Barr Well # B23  
Field Name: Chetopa

CONTRACTOR: License# 33274  
Name: David Casey

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Bartlesville

Well Drilled For:  Oil  Gas  CWD  Seismic  Other  
Well Class:  Enh Rec  Storage  Disposal  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 1168'  
832.84 feet MSL  
Ground Surface Elevation: \_\_\_\_\_ feet MSL

If CWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No

Depth to bottom of fresh water: 200 Ft+  
Depth to bottom of usable water: 200 Ft+  
Surface Pipe by Alternative: 1 X 2

If Yes, true vertical depth: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 20 Ft  
Length of Conductor Pipe required: 20 Ft  
Projected Total Depth: 150'  
Formation at Total Depth: Bartlesville

Bottom Hole Location: \_\_\_\_\_

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other None - air rotary

KCC DKT #: \_\_\_\_\_

CWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

\* WAS = EOR IS OIL

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. **KANSAS CORPORATION COMMISSION**  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/13/03 Signature of Operator or Agent: John Sperry Title: Vice-president--Engr

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 18 2003  
CONSERVATION DIVISION  
WICHITA, KS

For KCC Use ONLY  
API # 15 - 099-23323-0000  
Conductor pipe required: NONE feet;  
Minimum surface pipe required: 20' feet per Alt.   
Approved by: DPW 8-26-03 / RSPT 8-26-04  
This authorization expires: 2-26-04 / 8-26-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application Form CDP-1 with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage attribution plat according to field proration orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 100 S. Market - Room 2078, Wichita, Kansas 67202

10  
35  
216

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: Central Production Co. Inc.

Lease: Barr

Well Number: B23

Field: Chetopa

Number of Acres attributable to well: 0.50

QTR / QTR / QTR of acreage: NE/4 - SW/4 - NE/4

Location of Well: County: Labette

3795 feet from  N /  S (circle one) Line of Section

1472 feet from  E /  W (circle one) Line of Section

Sec. 10 Twp. 35 S. R. 21  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

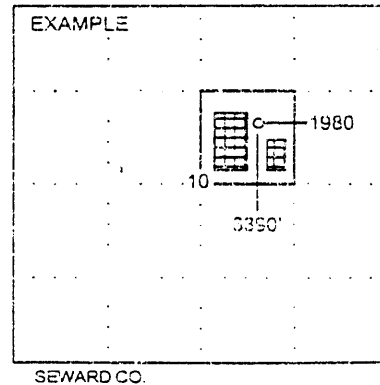
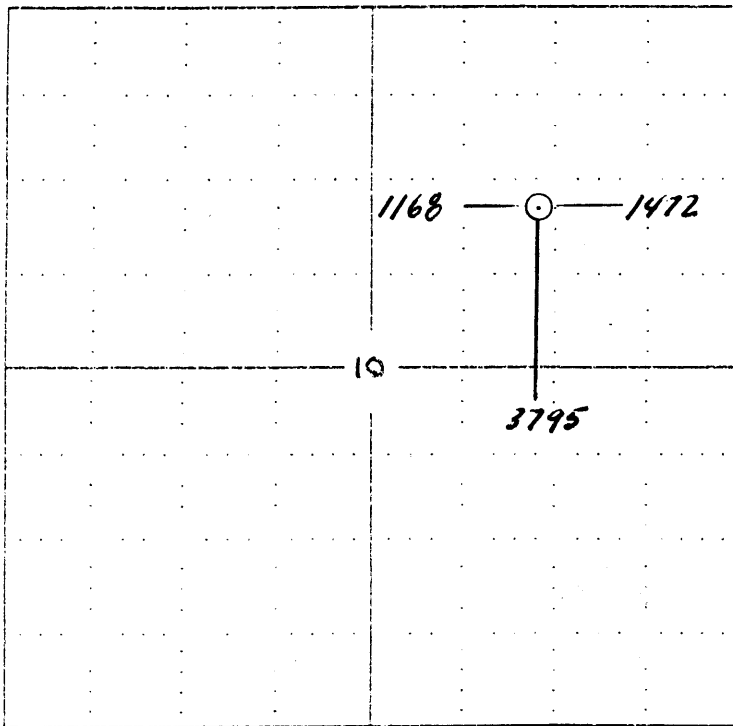
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 3 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).